Form 3160-5
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS NMOCD Hobbs

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side. HOBBS OCD

AUG 29 2016

RECEIVED

5. Lease Serial No.
NMNM02127B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
891006455A

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

8. Well Name and No.
LEA UNIT 44H

2. Name of Operator
LEGACY RESERVES OPERATING LP

Contact: LAURA PINA
E-Mail: lpina@legacylp.com

9. API Well No.
30-025-42885-00-X1

3a. Address
303 W WALL SUITE 1600
MIDLAND, TX 79702

3b. Phone No. (include area code)
Ph: 432-689-5200 Ext: 5273

10. Field and Pool, or Exploratory
LEA

4. Location of Well *(Footage, Sec., T., R., M., or Survey Description)*
Sec 1 T20S R34E SWSW 630FSL 660FWL

11. County or Parish, and State
LEA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☒ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other Hydraulic Fracture
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

HORIZONTAL LATERAL COMPLETION. SEE ATTACHED REPORT.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #341359 verified by the BLM Well Information System
For LEGACY RESERVES OPERATING LP, sent to the Hobbs
Committed to AFMSS for processing by PRISCILLA PEREZ on 06/14/2016 (16PP0753SE)

Name *(Printed/Typed)* LAURA PINA — Title REGULATORY TECH

Signature (Electronic Submission) — Date 06/07/2016

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD
AUG 24 2016
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

LEA UNIT #44H

Subsequent Report for Form 3160-5

Horizontal Lateral Completion

11/22/15:

Install frac valve. RU pump truck. Establish injection rate into toe sleeve. RD pump truck. Ran 4.5" gage ring from surface to 16,210' MD. Pump down GR/CCL/CBL. Pull logs from 16,210' MD to surface.

11/23/15 to 11/26/15:

MIRU frac crew. Frac'd horizontal lateral as follows:

Stage 1:
Perf: 15,963'-16,195' MD. Acidized w/3k gals 10% acid. Frac'd w/7875 bbls slickwater, 31,179# 100 Mesh, 278,051# 30/50 White.

Stage 2:
Set flow-thru plug @ 15,918' MD. Perf: 15,653'-15,888' MD. Acidized w/3k gals 10% acid. Frac'd w/7566 bbls slickwater, 31,448# 100 Mesh, 279,694# 30/50 White.

Stage 3:
Set flow-thru plug @ 15,608' MD. Perf: 15,343'-15,578' MD. Acidized w/3k gals 10% acid. Frac'd w/7342 bbls slickwater, 31,252# 100 Mesh, 277,529# 30/50 White.

Stage 4:
Set flow-thru plug @ 15,298' MD. Perf: 15,033'-15,268' MD. Acidized w/3K gals 10% acid. Frac'd w/7300 bbls slickwater, 31,261# 100 Mesh, 279,583# 30/50 White.

Stage 5:
Set flow-thru plug @ 14,988' MD. Perf: 14,723'-14,958' MD. Acidized w/3k gals 10% acid. Frac'd w/7630 bbls slickwater, 31,287# 100 Mesh, 278,625# 30/50 White.

Stage 6:
Set flow-thru plug @ 14,678' MD. Perf: 14,413'-14,648' MD. Acidized w/3k gals 10% acid. Frac'd w/7165 bbls slickwater, 30,999# 100 Mesh, 278,705# 30/50 White.

Stage 7:
Set flow-thru plug @ 14,368' MD. Perf: 14,103'-14,338' MD. Acidized w/3k gals 10% acid. Frac'd w/77157 bbls slickwater, 31,650# 100 Mesh, 278,400# 30/50 White.

Stage 8:
Set flow-thru plug @ 14,058' MD. Perf: 13,793'-14,028' MD. Acidized w/3k gals 10% acid. Frac'd w/7205 bbls slickwater, 30,337# 100 Mesh, 279,000# 30/50 White.

Stage 9:
Set flow-thru plug @ 13,748' MD. Perf: 13,483'-13,718' MD. Acidized w/3k gals 10% acid. Frac'd w/7216 bbls slickwater, 31,248# 100 Mesh, 279,367# 30/50 White.

Stage 10:
Set flow-thru plug @ 13,438' MD. Perf: 13,173'-13,408' MD. Acidized w/3k gals 10% acid. Frac'd w/7500 bbls slickwater, 31,208# 100 Mesh, 278,954# 30/50 White.

Stage 11:
Set flow-thru plug @ 13,128' MD. Perf: 12,863'-13,098' MD. Acidized w/3k gals 10% acid. Frac'd w/7125 bbls slickwater, 31,391# 100 Mesh, 278,740# 30/50 White.

Stage 12:
Set flow-thru plug @ 12,818' MD. Perf: 12,553'-12,788' MD. Acidized w/3k gals 10% acid. Frac'd w/6718 bbls slickwater, 31,160# 100 Mesh, 241,446# 30/50 White.
Stage 13:
Set flow-thru plug @ 12,508' MD. Perf: 12,243'-12,478' MD. Acidized w/3k gals 10% acid. Frac'd w/7116 bbls slickwater, 30,826# 100 Mesh, 279,669# 30/50 White.
Stage 14:
Set flow-thru plug @ 12,198' MD. Perf: 11,933'-12,168' MD. Acidized w/3k gals 10% acid. Frac'd w/7183 bbls slickwater, 31,449# 100 Mesh, 279,164# 30/50 White.
Stage 15:
Set flow-thru plug @ 11,888' MD. Perf: 11,630'-11,858' MD. Acidized w/3k gals 10% acid. Frac'd w/7256 bbls slickwater, 31,235# 100 Mesh, 281,395# 30/50 White.
RDMO frac crew & equipment.