

NMOCD

Hobbs

HOBBS OCD

Form 3160-4
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

AUG 29 2016

RECEIVED

5. Lease Serial No.
NMLC065880A

1a. Type of Well Oil Well Gas Well Dry Other
b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
Other _____

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.
NMNM135966

2. Name of Operator CHEVRON USA INCORPORATED Contact: CINDY H MURILLO
E-Mail: CHERRERAMURILLO@CHEVRON.COM

8. Lease Name and Well No.
SALADO DRAW 19 26 33 FED COM 2H

3. Address 15 SMITH ROAD MIDLAND, TX 79705
3a. Phone No. (include area code)
Ph: 575-263-0431

9. API Well No.
30-025-42662-00-S1

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface Lot 1 200FNL 948FWL
At top prod interval reported below Lot 1 200FNL 948FWL
At total depth Lot 4 280FSL 964FWL

10. Field and Pool, or Exploratory
WC025G06S263319P-BONE SPRING

11. Sec., T., R., M., or Block and Survey
or Area Sec 19 T26S R33E Mer NMP

12. County or Parish
LEA 13. State
NM

14. Date Spudded 07/17/2015
15. Date T.D. Reached 08/15/2015
16. Date Completed D & A Ready to Prod.
02/15/2016

17. Elevations (DF, KB, RT, GL)*
3175 GL

18. Total Depth: MD 13637 TVD 9171
19. Plug Back T.D.: MD 13531 TVD
20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
ELECTRIC

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit analysis)
Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 H-40	48.0	0	863		1006	238	0	
12.250	9.625 K-55	40.0	0	4665		2613	1029	0	
8.750	5.500 P-110	20.0	0	13647		1647	678	3830	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	7358	8613						

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BONE SPRING	9554	13456	9554 TO 13456	6.000	672	PRODUCING
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
9864 TO 13134	2000 GALLONS OF 15% HYDROCHLORIC ACID

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
02/15/2016	04/15/2016	24	→	890.0	1728.0	979.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
30/64	SI 1000		→	890	1728	979		POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

ACCEPTED FOR RECORD
/S/ DAVID R. GLASS
AUG 23 2016

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #343630 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
** BLM REVISED **
DAVID R. GLASS
PETROLEUM ENGINEER

RECLAMATION DUE:
AUG 15 2016

K2

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
RUSTLER	0	770	DOLOMITE	CASTILE	771
CASTILE	771	2940	ANHYDRITE	DELAWARE	2941
DELAWARE	2941	4685	LIMESTONE	BELL CANYON	4686
BELL CANYON	4686	4700	SS	CHERRY CANYON	4701
CHERRY CANYON	4701	5800	SS	BRUSHY CANYON	5801
BRUSHY CANYON	5801	7455	SS	BONE SPRING	7456
BONE SPRING	7456	8957	SH/LS	AVALON	8958
AVALON	8958	8981	SH/LS		

32. Additional remarks (include plugging procedure):

WELL PUT ON PRODUCTION 02/15/2016
** REVISED COMPLETION REPORT, THIS REPLACES EC# 343275 ***

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #343630 Verified by the BLM Well Information System.
For CHEVRON USA INCORPORATED, sent to the Hobbs
Committed to AFMSS for processing by DEBORAH HAM on 07/05/2016 (16DMH0160SE)**

Name (please print) CINDY H MURILLO Title PERMITTING SPECIALIST

Signature (Electronic Submission) Date 06/30/2016

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** REVISED **