

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87411
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OCD
SEP 06 2016
RECEIVED

State of New Mexico
 Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-103
 Revised July 18, 2013

WELL API NO. 30-025-09806
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/> * FED <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Maralo Sholes B
8. Well Number 002
9. OGRID Number 308339
10. Pool name or Wildcat [96141] SWD;YATES-SEVEN RIVERS
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3021' G.L.

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other **SWD**

2. Name of Operator **Owl SWD Operating, LLC**

3. Address of Operator
8214 Westchester Dr., Ste.850, Dallas, TX 75225

4. Well Location
 Unit Letter **P** : **660** feet from the **South** line and **660** feet from the **East** line
 Section **25** Township **25-S** Range **36-E** NMPM County **Lea**

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: Injection Profile Test <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Injection profile was performed on September 2, 2016.

Renegade Wireline operator reported that the results indicate no channel up from casing shoe and no packer leak. Approximately 20% fluid loss from 2935' to 2955'. Tracer and temperature indicate that remaining fluid (apprx. 80%) moving below logger's total depth of 3005'.

Test was witnessed by OCD personnel and a consultant for the City of Jal.

Well will be cleaned out in the near future to original TD of 3055' and the profile will be repeated.

*C.O.A.
 CLEANOUT FILL AND
 RUN 2ND PROFILE BEFORE
 10/7/2016.
 JMS.*

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Ben Fran* TITLE Agent/consultant DATE 9/06/2016

Type or print name _____ E-mail address: ben@sosconsulting.us PHONE: 903-488-9850

APPROVED BY: *Mary Brown* TITLE Dist. Supervisor DATE 9/6/2016
 Conditions of Approval (if any): _____