

District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240

Energy, Minerals and Natural Resources

Revised July 18, 2013

District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210

HOBBS OGD  
SEP 06 2016  
RECEIVED

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.  
30-025-06616

5. Indicate Type of Lease  
STATE  FEE

6. State Oil & Gas Lease No.  
B0-0085-0016

7. Lease Name or Unit Agreement Name  
West Blinebry Drinkard Unit

8. Well Number 076

9. OGRID Number  
873

10. Pool name or Wildcat  
Eunice; BLI-TU-DR, North (22900)

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Other Injection

2. Name of Operator  
Apache Corporation

3. Address of Operator  
303 Veterans Airpark Lane, Suite 1000 Midland, TX 79705

4. Well Location  
Unit Letter K : 1980 feet from the South line and 1980 feet from the West line  
Section 16 Township 21S Range 37E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3466 GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK
- TEMPORARILY ABANDON
- PULL OR ALTER CASING
- DOWNHOLE COMMINGLE
- CLOSED-LOOP SYSTEM
- OTHER:
- PLUG AND ABANDON
- CHANGE PLANS
- MULTIPLE COMPL

SUBSEQUENT REPORT OF:

- REMEDIAL WORK
- COMMENCE DRILLING OPNS.
- CASING/CEMENT JOB
- OTHER: RUN LINER
- ALTERING CASING
- P AND A

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Apache performed the following:

- 6/10/2016 MIRUWL Tag fill @ 6625'.
- 6/12/2016 Run Injection Profile. RTI
- 7/08/2016 MIRUSU POOH w/Inj Pkr.
- 7/11/2016 RIH w/bit & WS.
- 7/12/2016 CO from 6627'-6678', start DO OH @ 6651'; circ clean.
- 7/13/2016 CO to 6680', bit wore out.
- 7/14/2016 DO from 6680'-6725'; circ clean.
- 7/15/2016 POOH LD WS
- 7/18/2016 WO engineering decisions.
- 7/19/2016 RIH w/161 jts 4-1/2" Liner (11.6#, J-55); FC @ 6640'; FS @ 6724'. Lead w/210 sx Class C cement.
- 7/20-26/2016 DO cmt to 3469'; circ clean.
- 7/27/2016 Tag cmt @ 3469'. Drlg cmt & fall out @ 3730' Lower tools slowly, tag up @ 6625'; circ clean.

--- CONTINUED ON NEXT PAGE ---

Spud Date:

05/14/1947

Rig Release Date:

06/23/1947

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*Reesa Fisher*

TITLE Sr Staff Regulatory Analyst

DATE 8/31/2016

Type or print name Reesa Fisher

E-mail address: Reesa.Fisher@apachecorp.com

PHONE: (432) 818-1062

For State Use Only

APPROVED BY:

*Malaysia Brown*

TITLE Dist Supervisor

DATE 9/4/2016

Conditions of Approval (if any):

*← e permit ✓  
MWB*

WBDU #76  
30-025-06616  
Apache Corp.

Continued from C-103...

7/28/2016 DO FC & tag FS @ 6717'; press test csg to 1100#.

7/29/2016 DO FS & 5' of OH to 6722'. Circ clean & press test csg; held.

8/01/2016 Run CBL 3300'-6717'; WO engineering.

8/02/2016 Punch hole in csg @ 6680'; csg went on vac. Shot other 9 holes from 6670-80, 10 holes total. ←  
RIH w/cmt ret to 6620'.

8/03/2016 Cmt job canceled.

8/04/2016 Pump 625 sx Class C cmt; sting out of cmt ret, POOH w/BHA.

8/05/2016 WOC

8/08/2016 DO cmt ret & cement to 6698'; circ clean.

8/09/2016 Log - ETOC @ 2650'.

8/10/2016 Perf Drinkard @ 6545-53', 58-62', 66-69', 75-81', 89-98', 6613-17', 22-46', 51-55', 58-60', ←  
64-70' W/4 SPF, 320 holes.

Acidize w/10,000 gal 15% acid & 1200# Rock Salt.

8/11/2016 RIH & set Inj Pkr @ 6498'; tested good.

8/12/2016 Tested tbq; circ pkr fluid.

8/15/2016 Run OCD witnessed MIT; chart attached. RTI ←

