

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources
 CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-103
 Revised July 18, 2013

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-26118
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other Temporarily Abandoned		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Occidental Permian, Ltd		6. State Oil & Gas Lease No.
3. Address of Operator HCR 1 Box 90 Denver City, TX 79323		7. Lease Name or Unit Agreement Name South Hobbs (G/SA) Unit
4. Well Location Unit Letter <u>H</u> : <u>2390</u> feet from the <u>North</u> line and <u>150</u> feet from the <u>East</u> line Section <u>6</u> Township <u>19-S</u> Range <u>38-E</u> NMPM <u>Lea</u> County		8. Well Number <u>123</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3624' GR		9. OGRID Number <u>157984</u>
10. Pool name or Wildcat Hobbs (G/SA)		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

E-PERMITTING <SWD _____ INJECTION> CONVERSION _____ RBDMS <u>MB</u> RETURN TO _____ TA <u>fm</u> CSNG _____ ENVIRO _____ CHG LOC _____ INT TO PA _____ P&A NR _____ P&A R _____ OTHER: <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: Csg integrity test/TA status request <input checked="" type="checkbox"/>
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Date of test: 08/18/2016
 Pressure readings: Start - 580 PSI Ending - 560 PSI
 Length of test: 30 minutes
 Witnessed: NO

This Approval of Temporary Abandonment Expires 8/18/2017

The SHU 123 is part of an upcoming capital CO2 expansion project in the South Hobbs. The well will be converted to a CO2 producer. The AFE is currently in progress and estimated date for full approval is 12/31/2016. Upon approval, capital work will commence in Q1 2018.

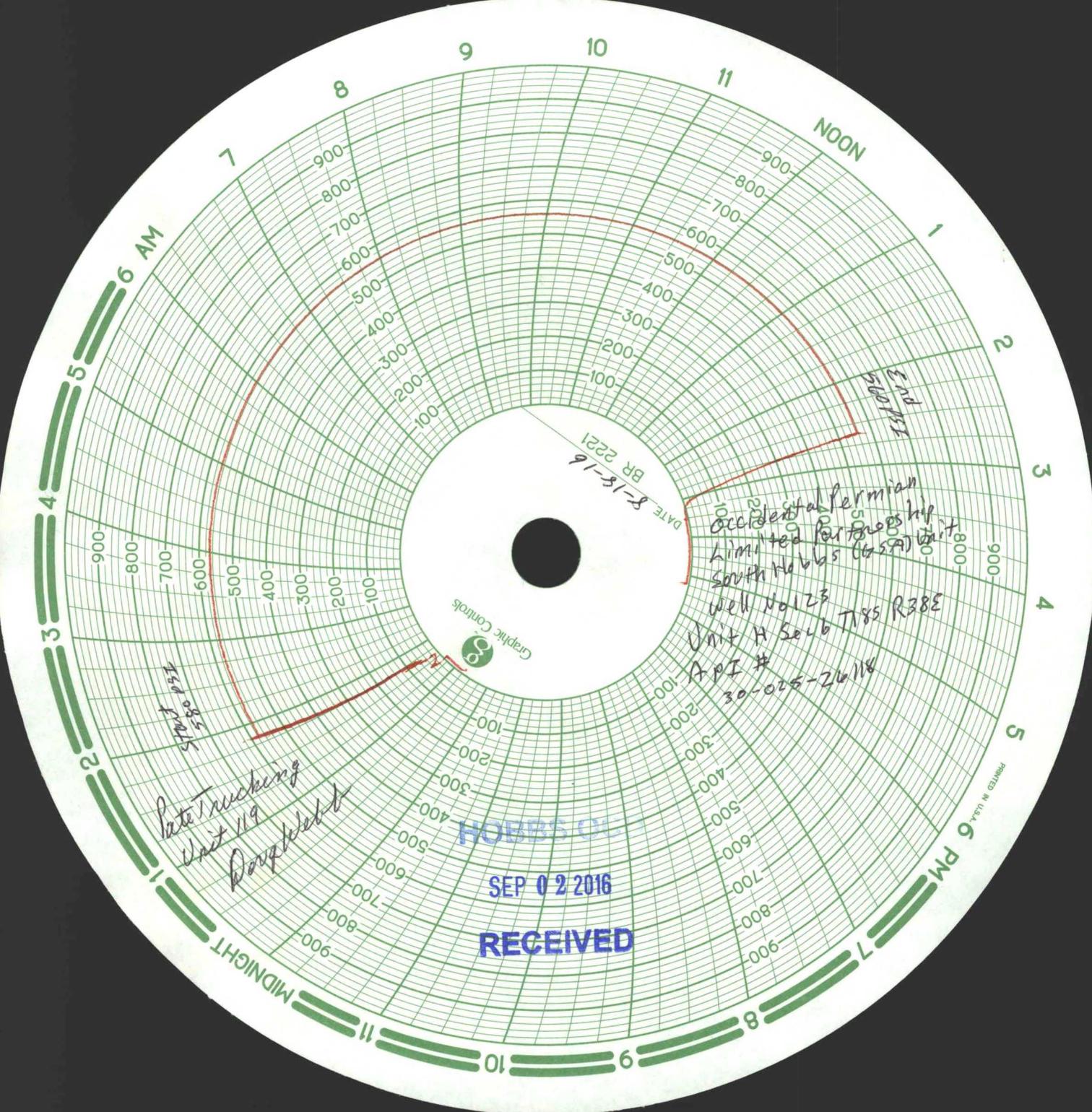
Spud Date: Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mendy A Johnson TITLE Admin. Associate DATE 08/30/2016

Type or print name Mendy A. Johnson E-mail address: mendy_johnson@oxy.com PHONE: 806-592-6280

APPROVED BY: Maley Brown TITLE Dist. Supervisor DATE 9/8/2016
 Conditions of Approval (if any):



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Start 5:50 PM

Pate Trucking
Unit 119
Douglasville

DATE 8-18-16
BR 2221

accidental Permiian
limited partnership
South Hobbs (LPSA) Unit
well No 123
Unit H Seab Trgs R38E
API #
30-025-26118

END 6:30 PM

Graphic Controls

HOBBS OIL
SEP 02 2016
RECEIVED

PRINTED IN U.S.A.

American Valve & Meter, Inc.

1113 W. BROADWAY

P.O. BOX 166 HOBBS,
NM 88240

T0: Pate Trucking

DATE: 06/15/16

This is to certify that:

I, Tony Flores

Technician for American Valve & Meter Inc.

has checked the calibration of the following instrument.

8" Pressure recorder

Ser#12517

at these points.

Pressure #			Temperature *or Pressure #		
Test	Found	Left	Test	Found	Left
- 0	-	- 0	-	-	-
- 500	-	- 500	-	-	-
- 700	-	- 700	-	-	-
- 1000	-	- 1000	-	-	-
- 200	-	- 200	-	-	-
- 0	-	- 0			

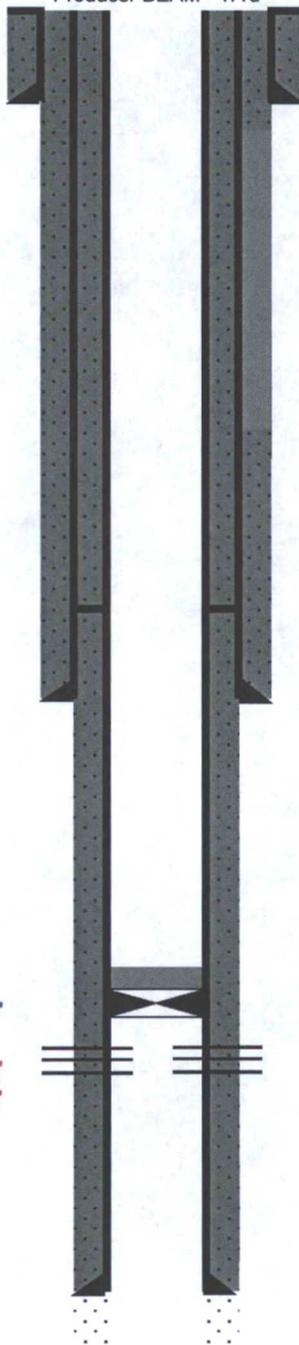
Remarks: _____

Signature:  _____

SHOU 123

API# 30-025-26118

TWN 19-S; RNG 38-E
Producer BEAM - TA'd



11 3/4" 42# @ 1433'
cmt'd w/ 750 sxs
TOC @ Surf (Circ.)

5 1/2" 17#/ft. tie-back liner
3669' surface / 575 sxs cmt
TOC: surf. (circ.)

8 5/8" 32# @ 3907'
cmt'd w/1400 sxs
TOC @ surf. (circ.)

Spot 40' on top of CIBP @ 3905'

Plugged Back: 4144-4198'
Squeezed perms: 3956-4144'

5 1/2" 14# @ 4284'
cmt'd w/125 sxs
TOC @ 3669' (TOL)

PBTD @ 3880'
TD @ 4286'