

SEP 01 2016

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State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division Hobbs District Office

BRADENHEAD TEST REPORT

Operator Name <i>Mewbourne O.I. Company</i>	API Number <i>30-025-27909</i>
Property Name <i>QPRASU</i>	Well No. <i>46</i>

7. Surface Location

UL - Lot	Section <i>23</i>	Township <i>18S</i>	Range <i>32E</i>	Feet from <i>1650'</i>	N/S Line <i>S</i>	Feet From <i>330'</i>	E/W Line <i>E</i>	County <i>Lea</i>
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Well Status

TA'D WELL YES	NO	SHUT-IN YES	NO	INJECTOR <i>INJ</i>	SWD	OIL	PRODUCER GAS	DATE <i>8/2/16</i>
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OBSERVED DATA

	(A)Surface	(B)Interm(1)	(C)Interm(2)	(D)Prod Csg	(E)Tubing
Pressure	<i>0#</i>			<i>1000#</i>	<i>1500#</i>
Flow Characteristics					
Puff	Y / N	Y / N	Y / N	Y / <i>N</i>	CO2 —
Steady Flow	Y / N	Y / N	Y / N	<i>Y</i> / N	WTR <i>✓</i>
Surges	Y / N	Y / N	Y / N	Y / <i>N</i>	GAS —
Down to nothing	Y / N	Y / N	Y / N	Y / <i>N</i>	Type of Fluid
Gas or Oil	Y / N	Y / N	Y / N	Y / <i>N</i>	Injected for
Water	Y / N	Y / N	Y / N	<i>Y</i> / N	Waterflood if
					applies.

Remarks - Please state for each string (A,B,C,D,E) pertinent information regarding bleed down or continuous build up if applies.

Well would not blow down and tubing gauge dropped pressure with production casing opened which suggested communication. Called Code - conceded failure - well shut IN + Isolated. jms

wrote letter jms

Signature: <i>[Signature]</i>	OIL CONSERVATION DIVISION
Printed name: <i>Code Carter</i>	Entered into RBDMS
Title: <i>Production Engineer</i>	Re-test
E-mail Address: <i>ccarter@mewbourne.com</i>	
Date: <i>8/2/16</i>	Phone: <i>575-390-6155</i>
Witness:	