

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**NMOCD**  
**Hobbs**

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM27506
2. Name of Operator CHEVRON USA INCORPORATED		6. If Indian, Allottee or Tribe Name
3a. Address 15 SMITH ROAD MIDLAND, TX 79705		7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) Ph: 432-687-7375		8. Well Name and No. SALADO DRAW 29 26 33 FED COM 2H
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 29 T26S R33E NWNW 200FNL 1308FWL		9. API Well No. 30-025-42637-00-X1
		10. Field and Pool, or Exploratory WC-025 G06 S263319P
		11. County or Parish, and State LEA COUNTY, NM

**HOBBS OGD**  
**AUG 03 2016**  
**RECEIVED**

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

11-14-2015: SPUD WELL. DRILL SURFACE HOLE 80-860'. NOTIFIED PAUL FLOWERS @ 15:00 HRS OF INTENT TO RUN CSG. RUN 13 3/8" 48#, H-40 STC SURFACE CSG SET @ 850' (HOLE SIZE - 17 1/2", ACT TOP=80, ACT BTM=860) CMT JOB: PUMP 5 BBL DYED FW SPACER TO LOAD LINES @ 8.3PPG. PRESS TEST TO 500/3000 PSI. BLEED OFF. PMP 40 BBLS DYED FW SPACER @ 8.3PPG@5BPM.MIX & PUMP 1006 SX (238 BBLS) CL C TAIL CMT @ 14.8PPG@5 BPM.DISPL CMT W/126.5BBLS FW. TOTAL DISP: 122 BBLS (CALC 126BBL)BUMP PLUG W/501 PSI OVER FINAL CIRC PRESS @ 829PSI.HELD FOR 5 MINS. FULL RTRNS.FINAL CIRC PRESS PRIOR TO BUMPING PLUG 328PSI @ 2BPM. 126 BBLS/532 SKS OF CMT RETRN TO SURF. CMT IN PLACE @ 03:00 HRS 11/15/2015.

12/17/2015: TEST BOPE TO 250 PSI LOW/5000 PSI HIGH.TAG CMT @ 765. TEST CSG TO 1200PSI/30MINS/GOOD. DRILL INTERMEDIATE 870-1115', 1756, 2184, 2726, 3180, 3336, 3558, 3878, 4057, 4399, 4754, 4810.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #344932 verified by the BLM Well Information System  
For CHEVRON USA INCORPORATED, sent to the Hobbs  
Committed to AFMSS for processing by JENNIFER SANCHEZ on 07/18/2016 (16JAS0451SE)**

Name (Printed/Typed) DENISE PINKERTON	Title REGULATORY SPECIALIST
Signature (Electronic Submission)	Date 07/18/2016

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By _____	Title _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**ACCEPTED FOR RECORD**  
JUL 18 2016  
BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

**Additional data for EC transaction #344932 that would not fit on the form**

**32. Additional remarks, continued**

12/20/2015: RUN 9 5/8" 40# LT&C INTERMEDIATE CSG SET @ 4800' (HOLE SIZE - 12 1/4", ACT TOP=860, ACT BTM=4800) TAG BTM @ 4810  
12/21/2015: CMT JOB: PRESS FR 500PSI TO 3000 PSI. PMP 35BBL FW SPACER, 470 BBL LEAD CMT, 110BBL TAIL CMT, PMP 357 BBL FW DISPL, FINAL CIRC PRESS-1279PSI, BMP PLUG @ 1780PSI. WOC 8 HRS. 100 BBL CMT TO SURF. DRILL 4820-4845, 5651, 6529, 7245, 7761, 8043, 8468, 8699, 8970, 9091, 9302. \*\*WAIT ON ALL ITEMS NEEDED FOR 7 5/8" LINER.

12/26/2015: RUN TENARIS 7 5/8" 29.7# P110 TSH 513 LINER TO 5022'. PLANNED SETTING DEPTHS: FS - 9292, LC - 9194, TOL - 4269. LINER TOP TO BE SET 531' ABOVE INTER CSG SHOE. RUN LINER ON DRILL PIPE 5022-6185, 9292. LINER SET @ 9290'. TAG BTM @ 9302  
12/29/2015: CMT JOB: TEST TO 500 PSI LOW/7500 PSI HIGH. PMP 20 BBL MUD PUSH SPACER @ 10PPG. PMP 194 SX LEAD 1 CMT @ 11.5PPG, PMP 88 SX LEAD 2 CMT @ 12.5PPG. DISPL W/230 BBL FW & BRINE. PMP 230 BBL INTO DISPL. (291 BBL CALC) FINAL CIRC PRESS-605PSI @ 5BBL/MIN. BUMP PLUG @ 3800 PSI. 10 BBL CMT RETRND TO SURF. CMT IN PLACE @ 13:00. SETTING DEPTHS: FS - 9290, LC - 9195, TOL - 4274, LINER TOP SET 526' ABOVE INTER CSG SHOE. CIRC 350 BBL TO DISPL AN CMT ABOVE LINER TOP. 10 BBL CMT RETRN TO SURF.

12/30/2015: TEST BOPE TO 250PSI LOW/5000 PSI HIGH.  
12/31/2015: TAG CMT @ 7680. PRESS TEST LINER TO 2800PSI/30 MINS/GOOD.  
INITIAL: 2865 PSI, FINAL: 2830 PSI. DRILL CMT 7680-8081, 9194, 9290, 9312, 9383, 10044, 10422, 10705, 10963, 11368, 11747, 12029, 12407, 12785, 13079, 13257, 13351, 13562, 13970, 14108, 14149, 14488, 14700, 14965, 15148, 15432, 15621, 15835, 16125, 16297, 16535.

01/08/2016: RUN 5", 18#, P110 CSG SET @ 16,514'.  
01/09/2016: CMT JOB: TEST LINES 500 PSI LOW/6000PSI HIGH. PMP 228 SX 1ST LEAD POZ H CMT @ 11.5PPG, 640 SX 2ND LEAD CMT @ 12.5PPG, 121 SX TAIL CL H CMT @ 15PPG. DISPL W/20BBL ACETIC ACID, 272 BBL FW. TOTAL - 292 BBL. NO CMT TO SURF. FULL RTRNS.  
01/10/2016: RIG RELEASED @ 0600 HRS.