

HOBBS OCD

NMOCD Hobbs

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

SEP 12 2016

RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well [X] Oil Well [ ] Gas Well [ ] Other
2. Name of Operator YATES-PETROLEUM CORPORATION Contact: TINA HUERTA
3a. Address 105 SOUTH FOURTH STREET ARTESIA, NM 88210
3b. Phone No. (include area code) Ph: 575-748-4168
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 7 T15S R30E NWSW Tract 13 2310FSL 330FWL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

Table with columns TYPE OF SUBMISSION and TYPE OF ACTION. Includes checkboxes for Notice of Intent, Subsequent Report, Final Abandonment Notice, Acidize, Alter Casing, Change Plans, Convert to Injection, Deepen, Fracture Treat, New Construction, Plug and Abandon, Plug Back, Production (Start/Recomplete), Reclamation, Temporarily Abandon, Water Disposal.

INT TO PA
P&A NR
P&A R pm X

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

8/10/16 - RU unit. Loaded tubing, tested to 500 psi. Unseated pump, hot water. NU BOP. RIH with GR/JB to 2000 ft. Set a 5-1/2 inch CIBP at 1980 ft. Tagged CIBP. Pumped 30 bbls water. Did not load. Pumped 20 sx Class C cement. Calc TOC 1719 ft. Started circulating out 8-5/8 inch x 5-1/2 inch while displacing cement.
8/11/16 - Tagged plug at 1752 ft. RIH with packer to isolate holes in casing while waiting on tap to repair wellhead outlet. Casing tested 872 ft - 1980 ft. Leaked from 800 ft - 700 ft. ND BOP. Pumped 170 sx Class C cement at 700 ft. Circulated to surface.
8/18/16 - Dug out cellar and cut off wellhead. Installed dry hole marker and filled cellar. WELL IS PLUGGED AND ABANDONED.

YPC is lessee of record

Approved as to plugging of the well bore. Liability under bond is retained until surface restoration is completed.

14. I hereby certify that the foregoing is true and correct. Electronic Submission #349702 verified by the BLM Well Information System For CANYON E&P COMPANY, sent to the Roswell Committed to AFMSS for processing by DAVID GLASS on 08/31/2016 (16DRG0285SE) Name (Printed/Typed) TINA HUERTA Title REG REPORTING SUPERVISOR Signature (Electronic Submission) Date 08/31/2016

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By [Signature] Title Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*\* BLM REVISED \*\*

RECLAMATION DUE: FEB 18 2017

FOR RECORD ONLY MW/OCD 9/13/2016