

HOBBS

NMOCD

Hobbs

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SEP 12 2016

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

5. Lease Serial No.
NMNM3287

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
DOUBLE L QUEEN UNIT 2M9. API Well No.
30-005-20369-00-S110. Field and Pool, or Exploratory
DOUBLE L-QUEEN (ASSOCIATED)11. County or Parish, and State
CHAVES COUNTY, NM

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator *Canyon E&P Co.* Contact: TINA HUERTA
YATES PETROLEUM CORPORATION E-Mail: tinah@yatespetroleum.com3a. Address
105 SOUTH FOURTH STREET
ARTESIA, NM 882103b. Phone No. (include area code)
Ph: 575-748-4168
Fx: 575-748-4585

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 7 T15S R30E SWSW Tract 13 990FSL 330FWL
33.026016 N Lat, 103.972049 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start	INT TO PA _____ P&A NR _____ P&A R <i>Am</i> x
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Ab	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

8/17/16 - MIRU. Tested tubing. Unseated pump, hot water. NU BOP.

8/18/16 - RIH with GR/JB, set down hard at 1115 ft, could not get past. Called BLM to spot cement plug from 2000 ft - 1100 ft, OK'd by Kevin Bussell. Pumped 100 sx Class C cement. WOC. Did not tag. Pumped 100 sx Class C cement with 2 percent CaCl. WOC.

8/19-21/16 - Tagged plug at 1852 ft. Called BLM, OK'd to spot another plug to 1000 ft. Dug out cellar. Pumped 90 sx Class C cement. Calc TOC 1000 ft. WOC.

8/22/16 - Tagged plug at 1252 ft. Loaded hole, no pressure. Circulated out 8-5/8 inch x 5-1/2 inch. Perforated 4 holes at 424 ft. RIH to 378 ft, pumped through perms at no pressure. Would not circulate. On vacuum when shut down pump. Moved up hole looking for holes in 5-1/2 inch. Would circulate only by pumping down 5-1/2 inch. Pumped 50 sx Class C cement with 2 percent CaCl. On vacuum. Let set 15 min. Pumped 100 sx Class C cement with 2 percent CaCl, 15 ppg. On vacuum. WOC.

Approved as to plugging of the well bore. Liability under bond is retained until surface restoration is completed.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #349711 verified by the BLM Well Information System
For CANYON E&P COMPANY, sent to the Roswell

Committed to AFMSS for processing by DAVID GLASS on 08/31/2016 (16DRG0282SE)

Name (Printed/Typed) TINA HUERTA

Title REG REPORTING SUPERVISOR

Signature (Electronic Submission)

Date 08/31/2016

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By <i>/S/ DAVID R. GLASS</i>	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

RECLAMATION DUE:
FEB 26 2017FOR RECORD ONLY
mw/ocd 9/13/2016

Additional data for EC transaction #349711 that would not fit on the form

32. Additional remarks, continued

8/23/16 - R/H to 602 ft. Did not tag. Pumped 40 bbls fresh water on vacuum through perms at 424 ft. Called BLM, OK'd to set CIBP at 400 ft. Perforated at 350 ft. Pump through perms. Pumped 120 sx cement. Circulated out 8-5/8 inch x 5-1/2 inch. Topped out casing. ND BOP.
8/26/16 - Dug out cellar and cut off wellhead. Installed dry hole marker and filled cellar. WELL IS PLUGGED AND ABANDONED.

YPC is lessee of record