

HOBBS OCD

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

SEP 18 2016

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well: Oil Well, Gas Well, Other INJECTION. 2. Name of Operator: CHEVRON U.S.A. INC. 3a. Address: DEAUVILLEE BLVD. ROOM #N3002 MIDLAND, TX. 79706. 3b. Phone No.: 432-687-7279 LEE ROAK. 4. Location of Well: 860' FSL & 660' FEL, SEC-17, T-19S, R-33E, MER NMP. 7. If Unit of CA/Agreement, Name and/or No. 8. Well Name and No. EXCALIBUR 17 FEDERAL 01. 9. API Well No. 30-025-36543-00-X1. 10. Field and Pool or Exploratory Area: BUFFALO VALLEY. 11. Country or Parish, State: LEA CO, NM.

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

Table with columns: TYPE OF SUBMISSION, TYPE OF ACTION. Includes checkboxes for Notice of Intent, Subsequent Report, Final Abandonment Notice, Acidize, Alter Casing, Casing Repair, Change Plans, Convert to Injection, Deepen, Fracture Treat, New Construction, Plug and Abandon, Plug Back, Production (Start/Resume), Reclamation, Recomplete, Temporarily Abandon, Water Disposal.

INT TO PA Pm X P&A NR P&A R

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

13 3/8" 48# @ 450', TOC SURF. 8 5/8" 32# @ 5,304', TOC SURF. 5 1/2" 17# @ 13,759' TOC 5,320', DV TOOL 10,513' PERFS 13,241'- 13,250" - 3,448", .

ON OR ABOUT JULY 29, 2016 MI & RU, RDWH, NU BOP's, TEST, CIR MLF. MIX & SPOT 50 SX CL "H" CMT FROM 13,250'- 12,750', WOC TAG & TEST CSG. (BUFFALO VALLEY, MORROW), MIX & SPOT 40 SX CL "H" CMT FROM 12,138'- 11,813', (STRAWN) MIX & SPOT 60 SX CL "H" CMT FROM 10,908'- 10,458'. (WOLFCAMP, DV TOOL) Tag MIX & SPOT 40 SX CL "H" CMT FROM 7,850'- 7,500'. (BONE SPRING) PERF & CIR 50 SX CL "C" CMT FROM 5,320'- 5,120'. WOC & TAG (8 5/8" SHOE) 5360-5160 PERF & CIR 50 SX CL "C" CMT FROM 3,215'- 3,015'. WOC & TAG (YATES) PERF & CIR 50 SX CL "C" CMT FROM 1,481'- 1,281'. WOC & TAG (RUSTLER) 1605-1405 PERF & CIR 145 SX CL "C" CMT FROM 500' TO SURFACE ON BOTH STRINGS. (13 3/8" SHOE) CUT OFF WELL HEAD 3' BGL, INSTALL REQUIRED DRY HOLE MARKER AS PER COA's, TURN OVER TO RECLAMATION. CLASS " C " CEMENT USED W/ CLOSED LOOP SYSTEM.

BOND COVERAGE: CA 0329

SEE ATTACHED FOR CONDITIONS OF APPROVAL

Below ground level abandonment marker required

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Monty L. McCarver Title SR. Manager / Agent for Chervon U.S.A. Inc. Signature Date 07/26/2016

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by [Signature] Title Eng Date 9/8/16 Office CFO

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

FOR RECORD ONLY MW/OCD 9/13/2016

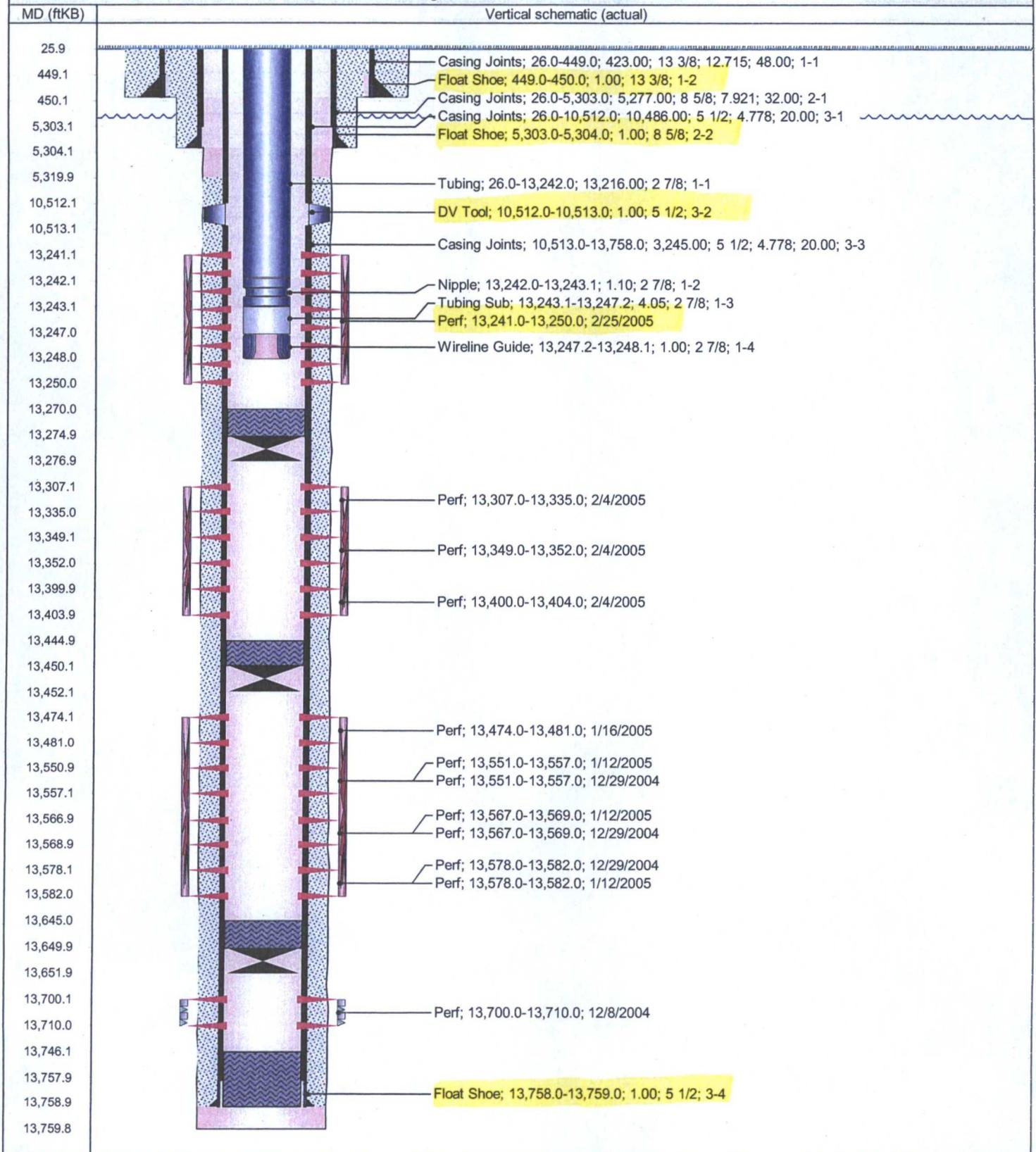
CURRENT Current Wellbore Schematic

WELL (PN): EXCALIBUR 17 FEDERAL 1 (CVX) (891087)
 FIELD OFFICE: HOBBS
 FIELD: BUFFALO (PENN)
 STATE / COUNTY: NEW MEXICO / LEA
 LOCATION: SEC 17-19S-33E, 860 FSL & 660 FEL
 ROUTE: HOB-NM-ROUTE 04- CONTRACT
 ELEVATION: GL: 3,643.0 KB: 3,669.0 KB Height: 26.0
 DEPTHS: TD: 13,760.0

API #: 3002536543
 Serial #:
 SPUD DATE: 10/6/2004
 RIG RELEASE: 11/23/2004
 1ST SALES GAS: 3/4/2005
 1ST SALES OIL: 3/4/2005
 Current Status: PRODUCING

Original Hole, 5/21/2013 8:38:22 AM

Vertical schematic (actual)



Current Wellbore Schematic

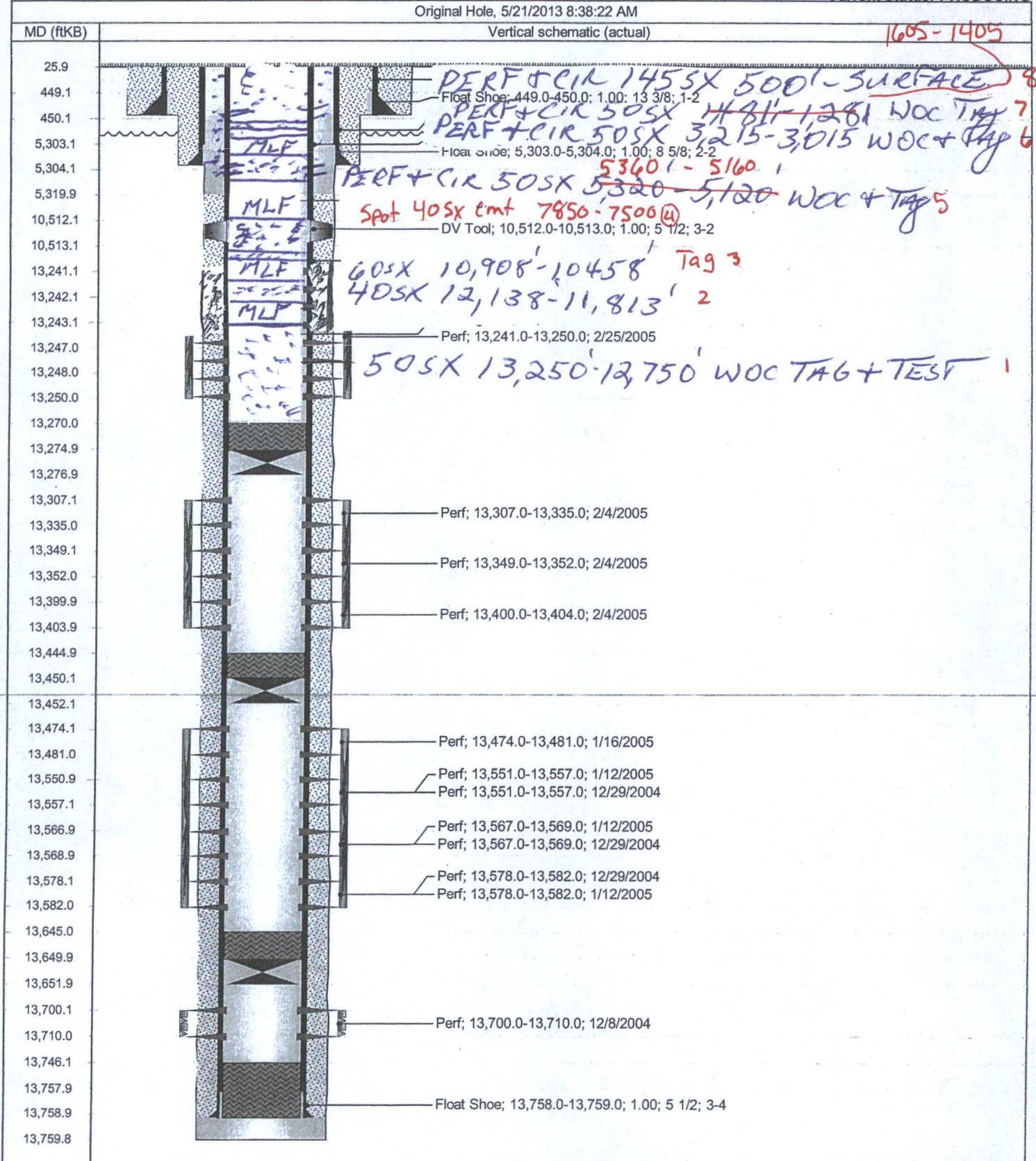
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Vertical schematic (actual)

1605-1405



BUREAU OF LAND MANAGEMENT
Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972

Permanent Abandonment of Federal Wells
Conditions of Approval (LPC Habitat)

Failure to comply with the following Conditions of Approval may result in a Notice of Incidents of Noncompliance (INC) in accordance with 43 CFR 3163.1.

1. Plugging operations shall commence within **ninety (90)** days from the approval date of this Notice of Intent to Abandon.

If you are unable to plug the well by the 90th day provide this office, prior to the 90th day, with the reason for not meeting the deadline and a date when we can expect the well to be plugged. Failure to do so will result in enforcement action.

The rig used for the plugging procedure cannot be released and moved off without the prior approval of the authorized officer. Failure to do so may result in enforcement action.

2. **Notification:** Contact the appropriate BLM office at least 24 hours prior to the commencing of any plugging operations. For wells in Chaves and Roosevelt County, call 575-627-0272; Eddy County, call 575-361-2822; Lea County, call 575-393-3612.

3. **Blowout Preventers:** A blowout preventer (BOP), as appropriate, shall be installed before commencing any plugging operation. The BOP must be installed and maintained as per API and manufacturer recommendations. The minimum BOP requirement is a 2M system for a well not deeper than 9,090 feet; a 3M system for a well not deeper than 13,636 feet; and a 5M system for a well not deeper than 22,727 feet.

4. **Mud Requirement:** Mud shall be placed between all plugs. Minimum consistency of plugging mud shall be obtained by mixing at the rate of 25 sacks (50 pounds each) of gel per 100 barrels of brine water. Minimum nine (9) pounds per gallon.

5. **Cement Requirement:** Sufficient cement shall be used to bring any required plug to the specified depth and length. Any given cement volumes on the proposed plugging procedure are merely estimates and are not final. Unless specific approval is received, no plug except the surface plug shall be less than 25 sacks of cement. Any plug that requires a tag will have a minimum WOC time of 4 hours.

In lieu of a cement plug across perforations in a cased hole (not for any other plugs), a bridge plug set within 50 feet to 100 feet above the perforations shall be capped with 25 sacks of cement. If a bailer is used to cap this plug, 35 feet of cement shall be sufficient. **Before pumping or bailing cement on top of CIBP, tag will be required to verify depth. Based on depth, a tag of the cement may be deemed necessary.**

Unless otherwise specified in the approved procedure, the cement plug shall consist of either Neat Class "C", for up to 7,500 feet of depth or Neat Class "H", for deeper than 7,500 feet plugs.

6. Below Ground Level Cap (Lesser Prairie-Chicken Habitat): All casing shall be cut-off at the base of the cellar or 3 feet below final restored ground level (whichever is deeper). **The BLM is to be notified a minimum of 4 hours prior to the wellhead being cut off to verify that cement is to surface in the casing and all annuluses. Wellhead cut off shall commence within ten (10) calendar days of the well being plugged. If the cut off cannot be done by the 10th day, the BLM is to be contacted with justification to receive an extension for completing the cut off.** Upon the plugging and subsequent abandonment of wells that are located in lesser prairie-chicken habitat, the casings shall be cut-off at the base of the cellar or 3 feet below final restored ground level (whichever is deeper). The well bore shall then be covered with a metal plate at least ¼ inch thick and welded in place. A weep hole shall be left in the plate and/or casing.

NMOCD also requires the operator to notify NMOCD when this type of dry hole marker is used. This can be done on the subsequent report of abandonment which is submitted to the BLM after the well is plugged. State that a below ground cap was installed as required in the COA's from the BLM.

7. Subsequent Plugging Reporting: Within 30 days after plugging work is completed, file one original and three copies of the Subsequent Report of Abandonment, Form 3160-5 to BLM. The report should give in detail the manner in which the plugging work was carried out, the extent (by depths) of cement plugs placed, and the size and location (by depths) of casing left in the well.

Show date well was plugged.

8. Trash: All trash, junk and other waste material shall be contained in trash cages or bins to prevent scattering and will be removed and deposited in an approved sanitary landfill. Burial on site is not permitted.

Following the submission and approval of the Subsequent Report of Abandonment, surface restoration will be required. See attached reclamation objectives.

Timing Limitation Stipulation/ Condition of Approval for Lesser Prairie-Chicken:

From March 1st through June 15th annually, abandonment activities will be allowed except between the hours from 3:00 am and 9:00 am. Normal vehicle use on existing roads will not be restricted