

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-103
 Revised July 18, 2013

HOBBS OGD
SEP 13 2016
RECEIVED

WELL API NO. 30-025-40002
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Monument AGI
8. Well Number 1
9. OGRID Number 24650
10. Pool name or Wildcat AGI in Devonian/Fusselman
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3571' GR

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other AGI Well

2. Name of Operator
Targa Midstream Services, LP

3. Address of Operator
1000 Louisiana, Ste 4300, Houston, TX 77002

4. Well Location
 Unit Letter O : 662 feet from the South line and 2513 feet from the East line
 Section 36 Township 19S Range 36E NMPM Lea County

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		E-PERMITTING <SWD INJECTION>	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	RI	CONVERSION <input type="checkbox"/> RBDMS <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	CI	RETURN TO <input type="checkbox"/> TA <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CO	CSNG <input type="checkbox"/> ENVIRO <input type="checkbox"/> CHG LOC <input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>			INT TO PA <input checked="" type="checkbox"/> P&A NR <input type="checkbox"/> P&A R <input type="checkbox"/>
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>			

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

We propose to plug and abandon the well per the attached procedure.

The Oil Conservation Division
MUST BE NOTIFIED 24 Hours
Prior to the beginning of operations

Spud Date: Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Jones TITLE Regulatory Analyst DATE 09/13/2016

Type or print name Denise Jones E-mail address: djones@Cambrianmgmt.com PHONE: 432-620-9181

For State Use Only
 APPROVED BY: Mary Brown TITLE Dist Supervisor DATE 9/14/2016
 Conditions of Approval (if any):

SEP 13 2016

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Plug and abandon the Monument AGI #1

1. Pick up 7" packer on work string and run in hole to 5200'
2. Set packer and attempt to pump into collapsed casing area
3. Establish pump in rate and pressure, call the Cambrian office to get cement volumes
4. Pull out of hole with packer and run in hole with 7" retainer, set retainer at 5200'
5. Pump Class C cement as per recommendation from Cambrian and approved by OCD
6. Displace cement below retainer, sting out of retainer and reverse out any cement
7. Pull out of hole with work string
8. If unable to pump into collapse area, pull out of hole with packer
9. Go in hole open ended to 5560' and spot 50 sx of Class C from 5560' to 5253'
10. Pull up hole to 4500' and spot 50 sx of Class C from 4500' to 4193'
11. Pull out of hole with tubing
12. Rig up wireline and perforate 7", 26#, J-55 casing at 3500'
13. Establish circulation between 7" casing and 9 5/8"
14. Run in hole with packer on 2 7/8" work string and set packer at 3000'
15. Re-establish circulation and pump 60 sx of Class C, set balanced plug
16. Pull out of hole with work string and packer
17. Perforate 7" at 1086'
18. Establish circulation between 7" and 9 5/8" annulus
19. Run-in-hole with packer on 2 7/8" work string and set packer at 800'
20. Pump 75 sx Class C cement, balance plug
21. Pull out of the hole
22. Spot 5 sx Class C cement at surface and cut off casing and weld on cap.

LEAVE 35' CMT ON RETAINER

WOC & TAG

2900' PUMP SUFFICIENT volume TO Circ CMT TO SURFACE. WOC. + TAG NO DEEPER THAN 3000.

SPOT 30 SXS CMT

WOC & TAG NO DEEPER THAN 986'

25 SXS @ 150' TO SURFACE

VERIFY CMT TO SURFACE IN ALL CSG STRINGS.

* MUD LADEN FLUID (MLF) BETWEEN ALL CMT. PLUGS. 9.5 ppg brine with 12.5# SALT GEL PER BBL.

Proposed P+A

**Cambrian Management
EXECUTIVE SUMMARY WELLBORE DIAGRAM**

WELL NAME:	Monument AGI #1	FIELD:		STATE:	New Mexico						
LOCATION:	S36-19S-R36E 662' FSL & 2513' FEL	COUNTY:	Lea	Spud	TD	Completion					
ELEVATION:	3571'	DATE	13-Sep	DATE							
API#		TVD	9203	PBTD	Permit Depth						
Drill Contractor		PREPARED BY:	C. Gaddy	Total Depth	9203						
	DEPTH	HOLE SIZE	SIZE	WEIGHT	GRADE	THREAD	CMT	CMT VOL	TOC	Method	DV Depth
Cond CASING:											
Surf CASING:	1036	17.5	13 3/8	48	H-40	STC	Class C	1000 sx	Surf		
Int CASING:	5042	12 1/4	9 5/8	40	HCK-55 & J-55	LTC	Class C	700 sx	Surf		
Long CASING:	8361	8 3/4	7	26	L-80 & J-55	LTC	Class H	1157 sx	3640		7786
OH:	9202	6 1/8									
Tubing:											

