

Submit 1 Copy To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

HOBBS OCD
SEP 14 2016
RECEIVED

WELL API NO. 30-025-38576
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. V07530-0001
7. Lease Name or Unit Agreement Name Linam AGI
8. Well Number #1
9. OGRID Number 36785
10. Pool name or Wildcat AGI:Wolfcamp

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other Acid Gas Injection ☒

2. Name of Operator
DCP Midstream LP

3. Address of Operator
370 17th Street, Suite 2500, Denver, CO 80202

4. Well Location

Unit Letter K : 1980 feet from the South line and 1980 feet from the West line
Section 30 Township 18S Range 37E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3736 GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER.

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☒ Conduct MIT and Bradenhead Tests

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Based on the results of the workover of the Linam AGI #1 in May 2012, DCP and OCD-Hobbs have determined that a MIT should be conducted every six months until the well is repaired by adding a stacked packer to confirm that no communication exists between the well tubing and the annular space in the well (the annular space being inside the 7" casing) and that the portion of compromised casing above the current packer is maintaining its integrity.

The MIT and Braden head Tests were conducted on Tuesday, September 14, 2016 at 09:17 am. In order to conduct the MIT, the annular space pressure was adjusted to 580 psi by adding a small amount of diesel immediately before the test.

- Initially the starting injection pressure and the annular space pressure between casing and tubing was 280 psig.
- Bled off annular fluid (diesel) to bring observed annular space pressure to 0 psig.
- Placed chart on annular space and began recording annular space pressure.
- Slowly raised annular pressure by introducing diesel to the annulus to bring pressure to 580 psig.
- When annulus pressure reached 580 psig closed valves to pumping truck and recorded annular space pressure for 32 minutes.
- The tubing injection pressure started at 1568 psig and ended at 1581 psig; and injection temperature started at 94.5°F and ended at 97.6°F.
- After 32 minutes the annulus pressure was 540 psig.
- Bled off annular fluid to reduce observed pressure to zero.
- Stopped recording.
- Restored annular pressure to normal psig.

The Braden head and intermediate casing tests were conducted the same day as the MIT and recorded on the NMOCD Bradenhead Report.

Geolex, Inc. and Pate Trucking conducted the test. After meeting at the Linam AGI #1 facility near Hobbs, NM we held a tailgate safety meeting upon arrival at the well location.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Michael W. Selke

TITLE: Consultant to DCP Midstream LP

DATE: 9/14/15
~~9/22/2016~~

Type or print name

Michael W. Selke, RG

E-mail address: mselke@geolex.com

PHONE: 505-842-8000

For State Use Only

APPROVED BY: [Signature]
Conditions of Approval (if any):

TITLE Compliance Officer

DATE 9/14/16

HOBBS OCD

SEP 14 2016

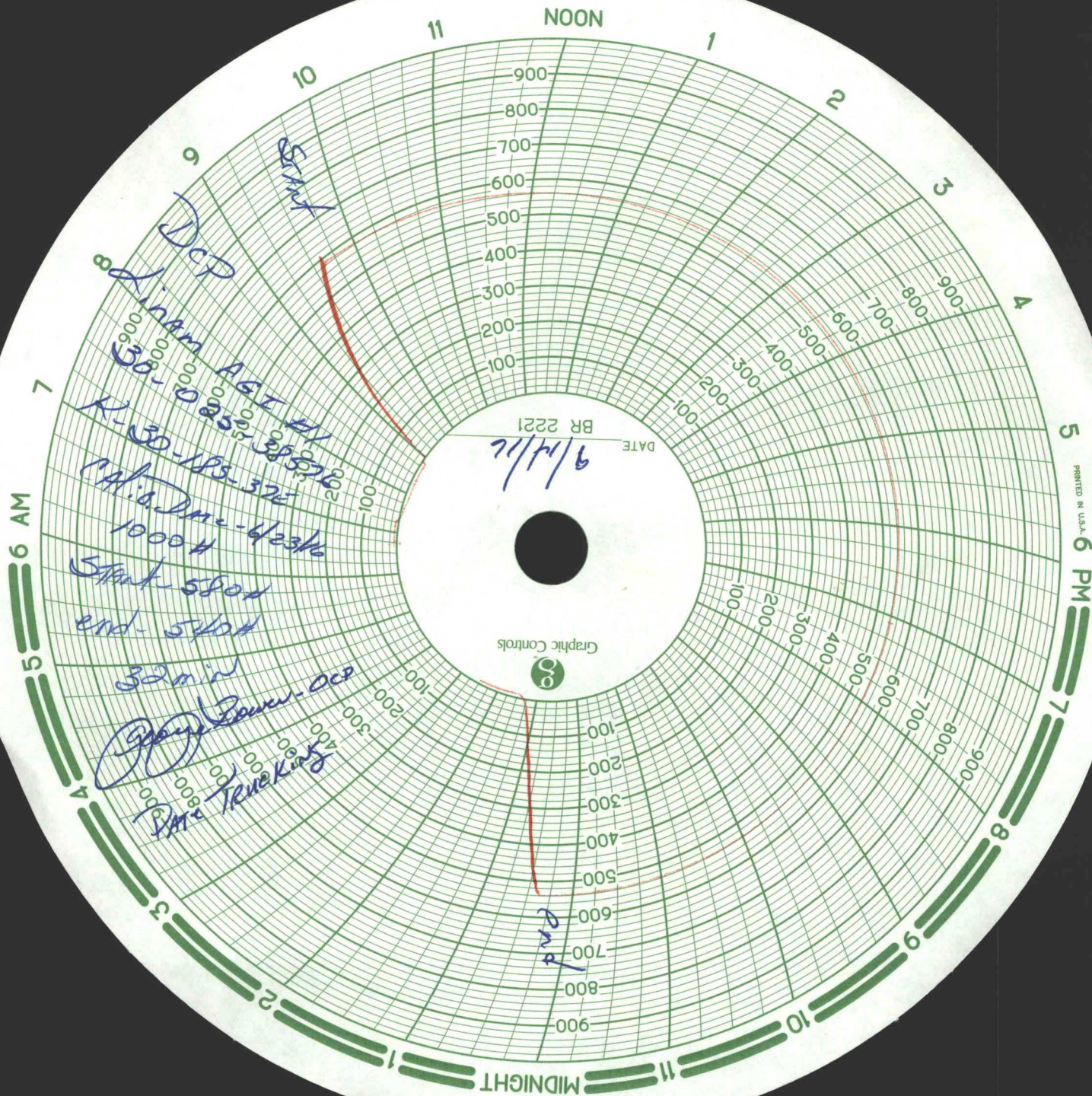
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State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division Hobbs District Office

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SEP 14 2016

BRADENHEAD TEST REPORT

Operator Name <i>DCP</i>	API Number <i>30-025-38576</i>
Property Name <i>Linam ABI</i>	Well No. <i>1</i>

Surface Location

UL - Lot <i>R</i>	Section <i>30</i>	Township <i>18S</i>	Range <i>37E</i>	Feet from <i>1980</i>	N/S Line <i>S</i>	Feet From <i>1980</i>	E/W line <i>W</i>	County <i>LCA</i>
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Well Status

TA'D WELL <i>YES</i>	SHUT-IN <i>NO</i>	INJECTOR <i>INJ</i>	SWD	OIL	PRODUCER	GAS	DATE <i>9/14/16</i>
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OBSERVED DATA

	(A)Surface	(B)Interm(1)	(C)Interm(2)	(D)Prod Csg	(E)Tubing
Pressure	<i>12 → 0</i>	<i>4</i>	<i>—</i>	<i>178 → 0</i>	<i>1566</i>
Flow Characteristics					
Puff	Y / N	Y / N	Y / N	Y / N	CO2 —
Steady Flow	Y / N	Y / N	Y / N	Y / N	WTR —
Surges	Y / N	Y / N	Y / N	Y / N	GAS —
Down to nothing	Y / N	Y / N	Y / N	Y / N	Type of Fluid
Gas or Oil	Y / N	Y / N	Y / N	Y / N	Injected for
Water	Y / N	Y / N	Y / N	Y / N	Waterflood if
					applies.

Remarks – Please state for each string (A,B,C,D,E) pertinent information regarding bleed down or continuous build up if applies.

HOBBS OCD

SEP 14 2016

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Signature: <i>Michael W Selke</i>	OIL CONSERVATION DIVISION
Printed name: <i>Michael W. Selke</i>	Entered into RBDMS
Title: <i>Consultant to DCP Midstream</i>	Re-test
E-mail Address: <i>m selke @ geolex . com</i>	
Date: <i>9/14/16</i>	
Phone: <i>505-842-8000</i>	
Witness: <i>John Brown</i>	