

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

HOBBS OGD
CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505
SEP 12 2016

RECEIVED

WELL API NO. 30-025-09639	
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED <input type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name COOPER JAL UNIT ✓	
8. Well Number 132 ✓	
9. OGRID Number 240974 ✓	
10. Pool name or Wildcat Jalmat; T-Y-7R; Langlie Mattix; 7R-Q-G ✓	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other INJECTOR	
2. Name of Operator LEGACY RESERVES OPERATING LP ✓	
3. Address of Operator PO BOX 10848, MIDLAND, TX 79702	
4. Well Location Unit Letter <u>I</u> : <u>2310</u> feet from the <u>SOUTH</u> line and <u>990</u> feet from the <u>EAST</u> line ✓ Section <u>24</u> Township <u>24S</u> Range <u>36E</u> NMPM County <u>LEA</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK PLUG AND ABANDON
TEMPORARILY ABANDON CHANGE PLANS
PULL OR ALTER CASING MULTIPLE COMPL
DOWNHOLE COMMINGLE
CLOSED-LOOP SYSTEM
OTHER: UNSUCCESSFUL MIT-UIC PURPOSES

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ALTERING CASING
COMMENCE DRILLING OPNS. P AND A
CASING/CEMENT JOB
OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

---SEE ATTACHED PROPOSED PROCEDURE---

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE OPERATIONS ENGINEER DATE 09/08/2016

Type or print name JOHN SAENZ E-mail address: jsaenz@legacylp.com PHONE: 432-689-5200

For State Use Only

APPROVED BY: [Signature] TITLE Dist Supervisor DATE 9/15/2016
Conditions of Approval (if any):

Cooper Jal Unit #132
API: 30-025-09639
Lea County, New Mexico
8/18/2016

Note: Well will not pass a MIT. Suspect a casing leak. Previous casing leak at 290' squeezed three times with 200 sacks of cement. Well supports 12 BOPD.

Proposed Procedure

1. MIRU pulling unit. Install BOP and POOH with injection packer and tubing.
2. PU work string and set RBP at 3000'. Circulate hole with kill fluid.
3. Isolate casing leak.
4. Establish injection rate or swab leak for void test.
5. Spot 5 bbls cement across leak, pull tubing above cement, and squeeze in 3 bbls into well. Max pressure to be determined by rate test.
6. WOC.
7. Pick up 4-3/4" bit and drill out cement.
8. Pressure test casing. POOH with RBP and lay down work string.
9. PU and RIH with injection tubing and injection packer. Set packer at 2926' and circulate packer fluid.
10. Perform pressure test to 500 psi and Rig down
11. Do state MIT and return to injection.

John Saenz