

Submit 1 Copy To Appropriate District Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico

Energy Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

HOBBS OGD
SEP 12 2016
RECEIVED

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-10599
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name SKELLY PENROSE A UNIT ✓
8. Well Number 40 ✓
9. OGRID Number 240974 ✓
10. Pool name or Wildcat Langlie Mattix; 7R-Q-G ✓
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3296' GR

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other INJECTOR

2. Name of Operator
LEGACY RESERVES OPERATING LP

3. Address of Operator
PO BOX 10848, MIDLAND, TX 79702

4. Well Location
 Unit Letter P : 660 feet from the SOUTH line and 660 feet from the EAST line
 Section 3 Township 23S Range 37E NMPM County LEA

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK
- TEMPORARILY ABANDON
- PULL OR ALTER CASING
- DOWNHOLE COMMINGLE
- CLOSED-LOOP SYSTEM
- OTHER:
- PLUG AND ABANDON
- CHANGE PLANS
- MULTIPLE COMPL

SUBSEQUENT REPORT OF:

- REMEDIAL WORK
- COMMENCE DRILLING OPNS.
- CASING/CEMENT JOB
- ALTERING CASING
- P AND A
- OTHER: REPAIR HIT-UIC PURPOSES

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

REPAIR HOLE IN TUBING, SEE ATTACHED PROCEDURE. RAN MIT CHART.

08/11/16 – RAN MIT, PRESSURE CASING TO 570#, WITNESSED BY GEORGE BOWER-NMOCD, CHART ATTACHED ALONG WITH BHT REPORT.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Laura Pina TITLE COMPLIANCE COORDINATOR DATE 09/08/2016

Type or print name LAURA PINA E-mail address: lpina@legacylp.com PHONE: 432-689-5200

APPROVED BY: Mary Brown TITLE Dist Supervisor DATE 9/15/2016

Conditions of Approval (if any): RBDMS ✓

Legacy Reserves
DAILY OPERATIONS REPORT - (Selected Days)

1/1/2016 thru 9/8/2016

Printed 9/8/2016 Page 1

Skelly Penrose A Unit # 40

Lea Co., NM

BOLO ID: 300217.09.40

Zone: SEVEN RIVERS / QUEEN Field: LANGLIE MATTIX

H/T, Found hole in first joint above the packer. Rest of tubing tested good.

Aug 1, 2016 Monday (Day 1)

MIRU. Opened well up to vacuum truck, flowed back until pressure died off, well still flowing. Rigged up pump truck on tubing, pump 25 bbls of brine down it. Then pumped another 25 down the casing. Bled gas off. Unflanged wellhead. NU BOP. worked with and unset packer. POOH with 2 1/16 10rd IJ integral tubing. Laid down 3 1/2" Arrowset 1 NP packer. RIH with 18 joints of tubing for kill string. Secured well, shut down.

Daily Cost: [REDACTED]

Cum. Cost: [REDACTED]

Aug 2, 2016 Tuesday (Day 2)

Drove to location, Pump truck pumped brine down kill string. Bled well back into vac truck. POOH with kill string. Picked up packer. waited on tubing testers. They broke down couldn't make it. RIH with kill string. Secured well, shut down.

Daily Cost: [REDACTED]

Cum. Cost: [REDACTED]

Aug 3, 2016 Wednesday (Day 3)

Opened well up. Bled off into vac truck. Rigged up tubing testers. RIH with packer and tubing. Set packer, pressured up on casing. Held pressure. Bled it down. ND bop. Released on & off tool. Circultated packer fluid down the tubing, up the casing. Latched on & off tool. Flanged up wellhead. Pressured up on casing, ran chart. Held good. Secured well, RD. picked up tools and trash. Moved to next well.

Daily Cost: [REDACTED]

Cum. Cost: [REDACTED]

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State of New Mexico
 Energy, Minerals and Natural Resources Department
 Oil Conservation Division Hobbs District Office

BRADENHEAD TEST REPORT

Operator Name <i>Legacy</i>		API Number <i>30-025-10599</i>
Property Name <i>Skelly Perrose</i>		Well No. <i>40</i>

⁷ Surface Location

UL - Lot	Section	Township	Range	Feet from	N/S Line	Feet From	E/W Line	County
<i>P</i>	<i>2</i>	<i>235</i>	<i>37E</i>	<i>660</i>	<i>S</i>	<i>660</i>	<i>E</i>	<i>Lea</i>

Well Status

TA'D WELL	SHUT-IN	INJECTOR	PRODUCER	DATE
YES <input type="checkbox"/> NO <input checked="" type="checkbox"/>	YES <input checked="" type="checkbox"/> NO <input type="checkbox"/>	INJ <input checked="" type="checkbox"/> SWD <input type="checkbox"/>	OIL <input type="checkbox"/> GAS <input type="checkbox"/>	<i>8/11/16</i>

OBSERVED DATA

	(A)Surface	(B)Interm(1)	(C)Interm(2)	(D)Prod Csnrg	(E)Tubing
Pressure	ϕ	ϕ	—	ϕ	ϕ
<u>Flow Characteristics</u>					
Puff	<i>Y/N</i>	<i>Y/N</i>	<i>Y/N</i>	<i>Y/N</i>	CO2 ___
Steady Flow	<i>Y/N</i>	<i>Y/N</i>	<i>Y/N</i>	<i>Y/N</i>	WTR ___
Surges	<i>Y/N</i>	<i>Y/N</i>	<i>Y/N</i>	<i>Y/N</i>	GAS ___
Down to nothing	<i>Y/N</i>	<i>Y/N</i>	<i>Y/N</i>	<i>Y/N</i>	Type of Fluid
Gas or Oil	<i>Y/N</i>	<i>Y/N</i>	<i>Y/N</i>	<i>Y/N</i>	Injected for
Water	<i>Y/N</i>	<i>Y/N</i>	<i>Y/N</i>	<i>Y/N</i>	Waterflood if
					applies.

Remarks - Please state for each string (A,B,C,D,E) pertinent information regarding bleed down or continuous build up if applies.

Signature:	OIL CONSERVATION DIVISION
Printed name:	Entered into RBDMS
Title:	Re-test
E-mail Address:	
Date: <i>8/11/16</i>	Phone:
Witness: <i>[Signature]</i>	

