District 1 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Form C-101 May 27, 2004

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Submit to appropriate District Office

☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE														D A ZONE	
Operator Name and Addres CHEVRON U.S.A. INC.									· · · · · · · · · · · · · · · · · · ·		4323	² OGRID Number			
15 SMITH ROAD MIDLAND, TEXAS 79705									³ API Number 30 – 025-06903						
3 Property Code 2606						³ Property Name CENTRAL DRINKARD UNIT					_ 	° Well No. 120			
⁹ Proposed Pool 1 DRINKARD								¹⁰ Proposed Pool 2							
				DRINKARD		⁷ Su	urface l	Locat	ion						
UL or lot no.	Section 30	Townshi 21-S	Township Range 21-S 37-E		Lot Idn Feet fro						Feet from the 330'	East/We EAST	st line	County	
F		L Botte			ation If Different From Surface				Zitor ELIX						
UL or lot no.	Townshi 21-S	•	Range 37-E		Lot Idn Feet from 1290'			North/South line Feet from the NORTH 1920'		Feet from the			County LEA		
Addition								ell Information						LILL .	
1				12 Well Type Coo	ode 13 Cable					Lease Type Code		15 Ground Level Elevation 3481'			
	fultiple VO			17 Proposed Dept 6650'	th	h ¹⁸ Formation DRINKARD				-	¹⁹ Contractor		²⁰ Spud Date 4-15-2006		
Depth to Groundwater					Distance from nearest fresh water				well		Distance from	n nearest si	arest surface water		
Pit: Liner: Syntheticmils thick Clay Pit Volume:bt								ols Drilling Method: Fresh Water Brine Diesel/Oil-based Gas/Air							
Close	ed-Loop Sys	stem 📙		SEE ATTA 21			oing a	nd Ce	mont]			Diesel/O	il-based	Gas/Air	
Hole Size Casing Size Casing weight/foot							- 1	1				ement Estimated TOC			
NO CH	 	Casing Size			Casing weight/foot			Setting Depth		Sacks of Cement		Estimated TOC			
		—													
								-							
²² Describe t	he propose	d program	n. If	this application	is to DEE	PEN or P	LUG BA	ACK, giv	e the data	a on the p	resent productive z	one and pr	oposed n	new productive zone.	
Constitution of the blowout prevention program, if any. Use additional sheets if necessary. KICK OFF POINT – 6489' TOP OF WINDOW – 6489' BOTTOM OF WINDOW – 6497' TARGET INTERVAL – 6489'-6650' LENGTH OF LATERAL – 3700' Data Unless Drilling Underway															
Horizontal (Secretary)															
²³ I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify that the drilling pit will be constructed according to NMOCD guidelines , a general permit , or an (attached) alternative OCD-approved plan .								OIL CONSERVATION DIVISION							
								Approved by:							
Printed name	ION	Denise	Ker h	m	Title: PETROLEUM ENGINEER										
Title: REGULATORY SPECIALIST								Approval Date: APP 0 2 2000 Expiration Date:							
E-mail Addre	ss: LEAKI	EJD@CH	IEVR	RON.COM				70 11 0 3 2006							
Date: 3-28-2006 Phone: 432-687-7375							ļ	Conditions of Approval Attached							

District I

1625 N. French Dr., Hobbs, NM 88240

District II

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District III

1000 Rio Brazos Rd., Aztec, NM 87410

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State of New Mexico

A Commence of the contract of

Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

Form C-102

Revised October 12, 2005

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

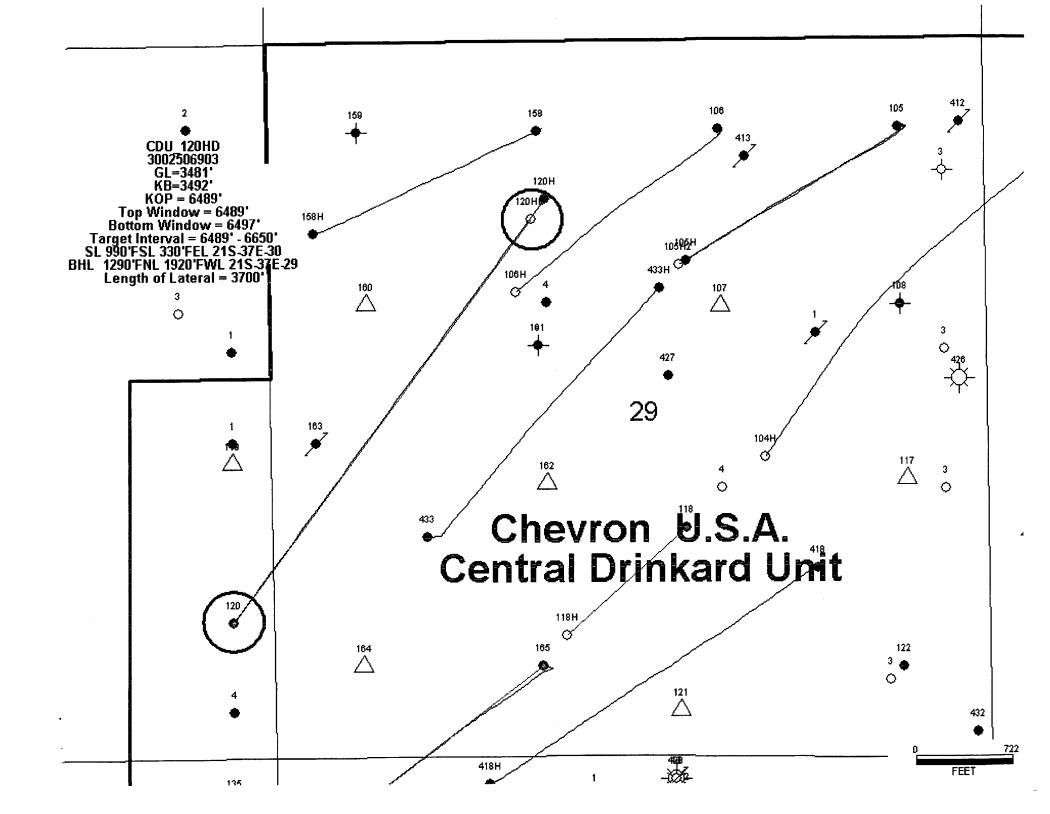
☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT Pool Name API Number DRINKARD 30-025-06903 19190 Well Number ⁴ Property Code ⁵ Property Name CENTRAL DRINKARD UNIT 2606 120 OGRID No. Operator Name Elevation CHEVRON U.S.A. INC. 3481" 4323 Surface Location UL or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line County SOUTH 21-S 990 330' **EAST** LEA Bottom Hole Location If Different From Surface UL or lot no. Section Township Lot Idn Feet from the North/South line Feet from the East/West line County 29 21-S 37-E 1290' NORTH 1920' WEST LEA Dedicated Acres Joint or Infill Consolidation Code Order No.

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

30

OPERATOR CERTIFICATION
I have by sometime or some defension or some and entire or an average several greens or a transmit intendial green in the least of the some of the some



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State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe office

Form C-144

June 1, 2004

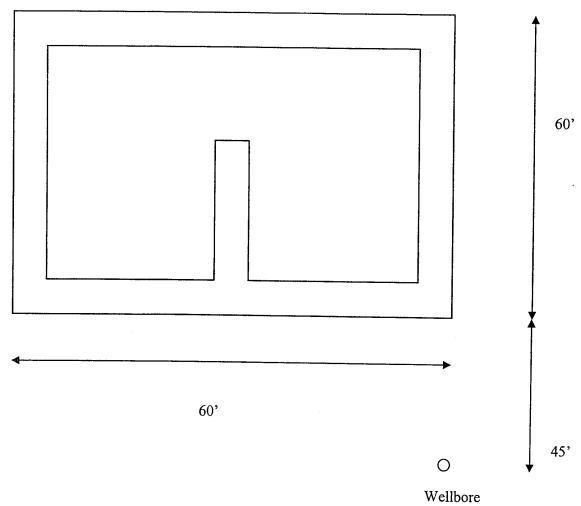
Pit or Below-Grade Tank Registration or Closure

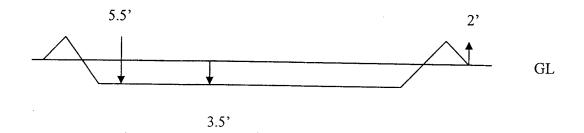
Is pit or below-grade tank covered by a "general plan"? Yes No V

Type of action: Registration of a pit or below-grade tank Closure of a pit or below-grade tank Operator: CHEVRON U.S.A. INC. Telephone 432-687-7375 e- mail address: LEAKEJD@CHEVRON.COM Address: 15 SMITH ROAD, MIDLAND, TX 79705 Facility or well name: CENTRAL DRINKARD UNIT #120H API #: 30-025-06903 U/L or Qtr/Qtr P Sec 30 T 21-S R 37-E County LEA Latitude Longitude NAD: 1927 ☐ 1983 ☐ Surface Owner: Private Pit Below-grade tank Type: Drilling Volume: ____ bbl Type of fluid: Construction material: Lined Double-walled, with leak detection? Yes If not, explain why not. Liner type: Synthetic Thickness 20 mil Pit Volume 1965 bbl Depth to ground water (vertical distance from bottom of pit to seasonal 50 feet or more, but less than 100 feet (10 points) high water elevation of ground water.) Wellhead protection area: (Less than 200 feet from a private domestic No (0 points) water source, or less than 1000 feet from all other water sources.) Distance to surface water: (horizontal distance to all wetlands, playas, 1000 feet or more irrigation canals, ditches, and perennial and ephemeral watercourses.) (0 points) 10 POINTS Ranking Score (Total Points) If this is a pit closure: (1) Attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the onsite box if your are burying in place) onsite offsite I If offsite, name of facility _____. (3) Attach a general description of remedial action taken including remediation start date and end date. (4) Groundwater encountered: No 🗌 Yes 🔲 If yes, show depth below ground surface ______ft. and attach sample results. (5) Attach soil sample results and a diagram of sample locations and excavations. Additional Comments: I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit , or an (attached) alternative OCD-approved plan . Date: 3-28-2006 Printed Name/Title Denise Pinkerton Regulatory specialist Signature // Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations. PETROLEUM ENGINEER Approval: Printed Name/Title _ APR 0 3 2006

Key #117 Pit Design

CAU #120 Douzontal





Sent: Mon 4/3/2006 8:45 AM

The sender of this message has requested a read receipt. Click here to send a receipt.

Mull, Donna, EMNRD

From:

Phillips, Dorothy, EMNRD

Mull, Donna, EMNRD

To: Cc:

Subject:

RE: Financial Assurance Requirement

Attachments:

They do not appear on Jane's list and they have blanket bonds in place.

From: Mull, Donna, EMNRD

Sent: Monday, April 03, 2006 8:36 AM

To: Phillips, Dorothy, EMNRD

Cc: Macquesten, Gail, EMNRD; Sanchez, Daniel J., EMNRD

Subject: Financial Assurance Requirement

Dorothy, Is the Financial Assurance Requirement OK for these Operators?

Chevron USA Inc. (4323)

Range Operating New Mexico Inc, (227588)

Apache Corp (873)

Please let me know. Thanks Donna