Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103	
District I	Energy, Minerals and Natural Resources		May 27, 2004 WELL API NO.	
1625 N. French Dr., Hobbs, NM 88240 District II	OH CONGERNATION PRINCIPLY		30-025-36389	
1301 W. Grand Ave., Artesia, NM 88210 District III	OIL CONSERVATION DIVISION		5. Indicate Type of	
1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr. Santa Fe, NM 87505		STATE X	
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	Salita PC, INIVI 67505		6. State Oil & Gas 29209	Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			7. Lease Name or Unit Agreement Name Eureka 36 State	
1. Type of Well: Oil Well Gas Well Other			8. Well Number 002	
2. Name of Operator			9. OGRID Number	r
Gruy Petroleum Management Co.			162683	
Address of Operator O Box 140904; Irving, TX 75014			10. Pool name or Wildcat Vacuum; Atoka-Morrow, North (Gas)	
4. Well Location		**************************************	v acutin, 7 toka-1vi	
Unit Letter N:	810 feet from the Sou	th line and 1860	feet from the	West line
				County Lea
11. Elevation (Show whether DR, RKB, RT, GR, etc.)				
Pit or Below-grade Tank Application X or Closure				
Pit type <u>Drilling</u> Depth to Groundwater <u>&gt;100'</u> Distance from nearest fresh water well <u>&gt;200'</u> Distance from nearest surface water <u>&gt;1000'</u>				
Pit Liner Thickness: 12 mil Below-Grade Tank: Volume bbls; Construction Material				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK			_	ALTERING CASING
				P AND A
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN	IT JOB []	
OTHER:		OTHER: Ad	ld, then abandon Atok	a perfs
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
12-10-05 Perfed Atoka 12	206' 12220' 6 CDE 00 ha	loo		
12-10-05 Perfed Atoka 12306' – 12320' 6 SPF, 90 holes. 12-14-05 Fracture treated 12306' – 12320' with 55504 gallons foamed 45# gel; 2688 gallons 7% KCL, CO2; 22230# sand.				
	5' - 12320' 6 SPF, 90 holes.			
03-21-06 Abanodned unproductive Atoka perfs. Packer reset at 12515'. Morrow branch back online.				
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I hereby certify that the information	ahove is two and complete to	the heat of my language		· · · · · · · · · · · · · · · · · · ·
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines X, a general permit or an (attached) alternative OCD-approved plan.				
SIGNATURE Wadalu	Bruge TITI	E Reg Tech	DATE	March 28, 2006
Type or print name	E-mail add	lress: nkrueger@cimare	ex.com Telephone N	lo <u>. 972-401</u> -3111
For State Use Only			<del>-</del>	
APPROVED BY:	, Tribut	PETROLE	UM ENGINEER	APR 0 3 2006
Conditions of Approval Gapan	TITI	E (Little		DATE