

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised August 1, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit one copy to appropriate District Office

AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Chevron U.S.A. INC. 6301 Deauville BLVD Midland, TX 79706		² OGRID Number 4323	
⁴ API Number 30 - 025-42639		⁵ Pool Name WC-025 G-06 S263319P; Bone Spring	
⁷ Property Code 314194		⁸ Property Name Salado Draw 29 26 33 FED COM	
		⁶ Pool Code 97955	
		⁹ Well Number 4H	
³ Reason for Filing Code/ Effective Date New Completion - Oil			

II. ¹⁰ Surface Location

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
C	29	26S	33E		200	North	1358	West	Lea

¹¹ Bottom Hole Location

UL or lot no	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
F	32	26S	33E		383	South	2317	West	Lea

¹² Lse Code	¹³ Producing Method Code	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date
F	Oil				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
	Western Pipe Line	OIL
	Anadarko	GAS

IV. Well Completion Data

²¹ Spud Date	²² Ready Date	²³ TD	²⁴ PBTB	²⁵ Perforations	²⁶ DHC, MC
10/07/2015	04/05/2016	16619	16550	9587-16402	
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
17.5	13.375 & 2 7/8	804	1005		
12.25	9.625 & 2 7/8	4842	1518		
8.75	5.5 & 2 7/8	16551	2260		

V. Well Test Data

³¹ Date New Oil	³² Gas Delivery Date	³³ Test Date	³⁴ Test Length	³⁵ Tbg. Pressure	³⁶ Csg. Pressure
03/04/2016	03/04/2016	06/18/2016	24HR	404	1195

37 Choke Size 46/64"	38 Oil 438	39 Water 1572	40 Gas 636	41 Test Method Flowing
42 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Dorian K. Fuentes</i>			OIL CONSERVATION DIVISION Approved by: <i>[Signature]</i>	
Printed name: DORIAN K. FUENTES			Title: <i>[Signature]</i> Petroleum Engineer	
Title: REGULATORY SPECIALIST			Approval Date: <i>09/19/16</i>	
E-mail Address: DJVO@CHEVRON.COM				
Date: 09/08/2016		Phone: 432-687-7631		

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM27506

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

8. Well Name and No.
SALADO DRAW 29 26 33 FED COM 4H

9. API Well No.
30-025-42639

10. Field and Pool, or Exploratory
WC-025 G-06 S263319P;BS

11. County or Parish, and State
LEA COUNTY, NM

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
CHEVRON U.S.A. INC. <4323> Contact: DORIAN K FUENTES
E-Mail: DJVO@CHEVRON.COM

3a. Address
ATTN: DORIAN K. FUENTES 6301 DEAUVILLE BLVD
MIDLAND, TX 79706

3b. Phone No. (include area code)
Ph: 432-687-7631

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 29 T26S R33E 200FNL 1358FWL
32.021087 N Lat, 103.597958 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Notified the BLM at 18:30 10/05/2015 of Intent To Spud
10/07/2015: Spud well @ 8:30 AM

CHEVRON U.S.A. INC. HAS COMPLETED DRILLING THE SALADO DRAW 29 26 33 FED COM #4H

- 10/07/2015: Drill Surface Hole 17 1/2" from 33' to 858'
- 10/07/2015: Run 13 3/8" 42# Surface Casing & set @ 804' cemented in place with 1005 sacks CL "C" cement circulated to Surface.
- 10/09/2015: Drill 12 1/4" Hole 858' to 4845'
- 10/09/2015: Run 9 5/8" 40# intermediate casing & set @ 4842' cemented in place with 1082 sacks CL

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #345724 verified by the BLM Well Information System
For CHEVRON U.S.A. INC. <4323>, sent to the Hobbs**

Name (Printed/Typed) DORIAN K FUENTES	Title REGULATORY SPECIALIST
Signature (Electronic Submission)	Date 07/25/2016

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

Additional data for EC transaction #345724 that would not fit on the form

32. Additional remarks, continued

"C" cement, tail with 436 sacks Class "C" cement circulated to Surface.
-10/15/2015: Drill 8 3/4" Hole 4845' to 16619'
-10/15/2015: Run 5 1/2" production casing & set @ 16551' cemented in place with 2144 sacks CL "C" cement, tail with 116 sacks Class "C" Cement. TOC @ 3950'.

PLEASE REFER TO CASING & CEMENT SUMMARY ATTACHED.
SHOULD QUESTIONS ARISE, PLEASE DIRECT QUESTIONS TO DJVO@CHEVRON.COM. OR CALL 432-687-7631.

Salado Draw 29 26 33 FED COM 4H

Nabors Rig X-30 began drilling the 17 ½" hole 10/07/2015.

Surface Casing:

Drilled 17 ½" surface hole to TD at 858' on 10/07/2015.

Ran 13 3/8" 42# H-40 STC CSG and set at 804' - Centralized the bottom joint and one per 3 JTS to surface (9 Total). Casing shoe @ 848' - Top of Float collar @ 804'.

Schlumberger cemented casing in place with:

Tail - 1005 SX Class "C" with 1% D800, Yield 1.33/sack, Density 14.80#/gal

Bumped plug with 500 PSI over final circulating pressure @ 782 PSI - Held for 5 minutes - final circulating pressure prior to bumping plug 282 PSI.

Full returns - circulated 426 SX of cement to surface.
Cement in place at 00:15 hours 10/08/2015.

Install wellhead, NU BOP and manifold. Test BOP and casing to 250 PSI low/5000 PSI high. BOP Test completed at 1:00 Hours on 10/09/2015.

WOC per BLM requirement time prior to pressure test: >24 HRS.

Intermediate Casing:

Drilled out from under surface casing on 10/09/2015.
TD 12 ¼" hole at 4845' on 10/11/2015.

Run 9 5/8" 40# HCK-55 LTC casing and set at 4842' - Centralized the bottom joints with 4 used on the shoe track, 1 bow spring every 4 joints to surface (31 Total). Tagged bottom @ 4845', Float shoe @ 4832', Float Collar @ 4750'.

Schlumberger cemented casing in place with:

Lead - 1082 SX Class "C", Vol. 468bbls, Yield 2.43/sack, Density 11.90#/gal
Tail - 436 SX Class "C", Vol. 109bbls, Yield 1.33/sack, Density 14.80#/gal
Preflush - 50bbls, Density 8.33#/gal

Bumped plug with 544 PSI over final circulating pressure @ 1995 PSI - Held for 5 minutes - final circulating pressure prior to bumping plug 1451 PSI.

Full returns – circulated 415 SX of cement to surface.
Cement in place @ 03:15 hours 10/12/2015.

Install wellhead, NU BOP and manifold. Test BOP and casing to 2500 PSI for 30 minutes. BOP Test completed at 1:00 Hours on 10/12/2015.

WOC per BLM requirement time prior to pressure test: > 8 HRS 38 MIN

Schlumberger performed remedial cement job (squeeze job) with:

Remediate Intermediate casing string on 10/14/2015.

-Test lines to 500 PSI Low/5000 PSI High

-Pump 15bbls gel spacer, pump 50bbls 14.8ppg cement, pump 5bbls gel spacer, pump 60bbls 8.9ppg brine. TOH 11 stds t/3838' - circulate while WOC

-Cement @ 50BC, squeeze 5bbls to 12.0 EWM (780 psi), Held 10 mins, bled to trip tank, cement @ 70BC, squeeze 2.97bbls, held PSI until cement @ 100 PSI Bc, bled back 0.5bbls, 7.8bbls total cement squeezed.

-Pump 20bbl slug, TOH f/3838' t/surface Perform Fit – good

Production Casing:

Drilled out from under intermediate casing on 10/15/2015.

TD 8 3/4" hole at 16619' on 10/25/2015.

Run 5 1/2" 20# P-110 CDC casing and set at 16551' – Centralized every other joint from TD to intermediate casing (103 Total). Tagged bottom @ 16610', Float shoe @ 16604', Float Collar @ 16553'.

Schlumberger cemented casing in place with:

Lead – 692 SX Class "C", Vol. 310bbls, Yield 2.66/sack, Density 11.50#/gal

Lead – 1452 SX Class "C", Vol. 413.5bbls, Yield 1.60/sack, Density 15.50#/gal

Tail – 116 SX Class "C", Vol. 46.8bbls, Yield 2.18/sack, Density 15.00#/gal

Bumped plug with 2100 PSI pressure up to 2639 PSI – Held for 5 minutes – Bled back 3.5bbls.

Full returns – no cement to surface.

Cement in place @ 03:15 hours 10/12/2015.

Install wellhead, NU BOP and manifold. Test BOP and casing to 5000 PSI for 15 minutes – Test Good

WELL SECURE

*****Rig Released @ 23.59 HRS, 10/25/2015*****

Salado Draw 29 26 33 FED COM 4H

Completion:

MIRU Weatherford wireline 02/02/2016.

Test Casing to 1000 PSI

TOC at 3350' determined by Engineering Staff

KOP at 8785'

Perforated Zone – Avalon from 9587-16402' (264 holes).

PERFORATION / FRAC / STIMULATION DETAIL						
Date	Top (ftKB)	Btm (ftKB)	Frac / Total Sand	Fluid Name	Clean fl. In Gals	Slur Vol. In Gals
2/25/2016	9,587.00	9,829.00	Sand 100 & 40/70 425100#	Slickwater	8873	9313
2/24/2016	10,127.00	9,888.00	Sand 100 & 40/70 414600#	flush	9333	9793
2/24/2016	10,428.00	10,188.00	Sand 100 & 40/70 419320#	AquaVis 10G	9356	9871
2/23/2016	10,727.00	10,489.00	Sand 100 & 40/70 425280#	AquaVis 10G	9014	9501
2/22/2016	11,027.00	10,789.00	Sand 100 & 40/70 376320#	2.0 PPA Prem 40/70	9540	10068
2/22/2016	11,327.00	11,089.00	Sand 100 & 40/70 422380#	1.75 PPA Prem 40/70	8925	9400
2/21/2016	11,627.00	11,388.00	Sand 100 & 40/70 422920#	AquaVis 10G	8673	9124
2/21/2016	11,927.00	11,689.00	Sand 100 & 40/70 414960#	1.75 PPA Prem 40/70	8466	8891
2/20/2016	12,527.00	11,989.00	Sand 100 & 40/70 551680#	1.75 PPA Prem 40/70	11531	12172
2/19/2016	12,827.00	12,586.00	Sand 100 & 40/70 418930#	1.5 PPA Prem 40/70	10196	10693
2/19/2016	13,127.00	12,889.00	Sand 100 & 40/70 420040#	1.25 PPA Prem 40/70	8679	9120
2/18/2016	13,424.00	13,189.00	Sand 100 & 40/70 419440#	Slickwater	9165	9651
2/18/2016	13,727.00	13,489.00	Sand 100 & 40/70 410660#	1.0 PPA Pre 40/70	8827	9280
2/17/2016	14,027.00	13,789.00	Sand 100 & 40/70 418500#	1.0 PPA Pre 40/70	8670	9125
2/17/2016	14,327.00	14,089.00	Sand 100 & 40/70 407320#	.5PPA Prem 40/70	8715	9162
2/16/2016	14,627.00	14,389.00	Sand 100 & 40/70 410150#	Slickwater	8684	9144
2/15/2016	14,927.00	14,689.00	Sand 100 & 40/70 407940#	.5 PPA 100 Mesh-SW	8680	9128
2/14/2016	15,227.00	14,987.00	Sand 100 & 40/70 399980#	.5 PPA 100 Mesh-SW	10265	10713
2/14/2016	15,527.00	15,292.00	Sand 100 & 40/70 409720#	Slickwater	8352	8781
2/13/2016	15,827.00	15,587.00	Sand 100 & 40/70 412720#	Slickwater	8951	9416
2/12/2016	16,127.00	15,887.00	Sand 100 & 40/70 409900#	Acid 15% HCL	9018	9489
2/6/2016	16,187.00	16,402.00	Sand 100 & 40/70 414380#	Slickwater	10945	11402

Run 2 7/8 Production Tubing set at 8806'.
Run Rod, and Pump.
Place well on production on 04/05/2016.

OPT Ending: 06/18/2016 – Pumped 438 BOPD, 1572 BWPD, 636 MCFPD with GOR 1452 –
Tubing – 404 PSI
Casing – 1195 PSI
Choke – 46/64"

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM27506

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
SALADO DRAW 29 26 33 FED COM 4H

2. Name of Operator
CHEVRON U.S.A. INC. <4323> Contact: DORIAN K FUENTES
E-Mail: DJVO@CHEVRON.COM

9. API Well No.
30-025-42639

3a. Address
ATTN: DORIAN K. FUENTES 6301 DEAUVILLE BLVD
MIDLAND, TX 79706

3b. Phone No. (include area code)
Ph: 432-687-7631

10. Field and Pool, or Exploratory
WC-025 G-06 S263319P,BS

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 29 T26S R33E 200FNL 1358FWL
32.021087 N Lat, 103.597958 W Lon

11. County or Parish, and State

LEA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Production Start-up
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Chevron U.S.A. INC. completed this oil producer on 04/05/2016.

TD: 16619
PBSD @ 16550
KOP @ 8785'

Perforated Zone - Avalon from 9587-16405 (264 holes).
Frac'd with total of 9232240# sand in 22 stages and 416095 fluid gals.

Set 2 7/8 tubing @ 8806'
Run Rod and pump - place well on production on 04/05/2016.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #350435 verified by the BLM Well Information System
For CHEVRON U.S.A. INC. <4323>, sent to the Hobbs**

Name (Printed/Typed) DORIAN K FUENTES	Title REGULATORY SPECIALIST
Signature (Electronic Submission)	Date 09/08/2016

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

Additional data for EC transaction #350435 that would not fit on the form

32. Additional remarks, continued

OPT ending: 06/18/2016 - pumped 438 BOPD, 1572 BWPD, 636 MCFPD with GOR 1452
TUBING PSI: 404
CASING PSI: 1195
CHOKE: 46/64"

PLEASE REFER TO THE DETAILED COMPLETIONS SUMMARY ATTACHED.
SHOULD QUESTIONS ARISE, PLEASE CONTACT ME, DORIAN FUENTES, @ 432-687-7631 OR DJVO@CHEVRON.COM.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMNM27506

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
 Other _____

2. Name of Operator **CHEVRON U.S.A. INC. <4323>** Contact: **DORIAN K FUENTES**
 E-Mail: **DJVO@CHEVRON.COM**

3. Address **ATTN: DORIAN K. FUENTES 6301 DEAUVILLE BLVD** 3a. Phone No. (include area code)
MIDLAND, TX 79706 Ph: **432-687-7631**

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 Sec 29 T26S R33E Mer
 At surface **200FNL 1358FWL 32.021087 N Lat, 103.597958 W Lon**
 Sec 32 T26S R33E Mer
 At top prod interval reported below **383FSL 2317FWL 32.000886 N Lat, 103.594930 W Lon**
 Sec 32 T26S R33E Mer
 At total depth **383FSL 2317FWL 32.000886 N Lat, 103.594930 W Lon**

6. If Indian, Allottee or Tribe Name
 7. Unit or CA Agreement Name and No.
 8. Lease Name and Well No.
SALADO DRAW 29 26 33 FED COM 4H
 9. API Well No.
30-025-42639

10. Field and Pool, or Exploratory
WC-025 G-06 S263319P;BS
 11. Sec., T., R., M., or Block and Survey
 or Area **Sec 29 T26S R33E Mer**
 12. County or Parish
LEA 13. State
NM

14. Date Spudded
10/07/2015 15. Date T.D. Reached
10/25/2015 16. Date Completed
 D & A Ready to Prod.
04/05/2016

17. Elevations (DF, KB, RT, GL)*
3216 KB

18. Total Depth: MD **16619** TVD **9303** 19. Plug Back T.D.: MD **16550** TVD
 20. Depth Bridge Plug Set: MD **16550** TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
GAMMA 22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit analysis)
 Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 H-40	42.0	33	804	858	1005	238	0	
12.250	9.625 HCK-55	40.0	33	4842	4845	1518	577	0	
8.750	5.500 P-110	20.0	37	16551	16610	2260	770	3350	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	8806							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BONE SPRING	9587	16402	9587 TO 16402	22.300	264	PRODUCING INTERVAL
B)						
C)						
D)						

26. Perforation Record

Depth Interval	Amount and Type of Material
9587 TO 16402	FRAC'D WITH TOTAL OF 9232240# SAND IN 22 STAGES & 416095 GAL FLUID

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
9587 TO 16402	FRAC'D WITH TOTAL OF 9232240# SAND IN 22 STAGES & 416095 GAL FLUID

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
03/04/2016	06/18/2016	24	▶	438.0	636.0	1572.0			FLOWES FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
46/64"	404	1195.0	▶				1452	POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			▶						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			▶						

(See Instructions and spaces for additional data on reverse side)
 ELECTRONIC SUBMISSION #350428 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
RUSTLER	770	3089	ANHY	RUSTLER	770
CASTILE	3090	4849	ANHY	CASTILE	3090
LAMAR	4850	4869	LM	LAMAR	4850
BELL CANYON	4870	6282	SS	BELL CANYON	4870
CHERRY CANYON	6283	7575	SS	CHERRY CANYON	6283
BRUSHY CANYON	7576	9039	SS	BRUSHY CANYON	7576
BONE SPRING	9040	9068	LM	BONE SPRING	9040
UPPER AVALON	9069	9069	SHALE	UPPER AVALON	9069

32. Additional remarks (include plugging procedure):

Chevron U.S.A. Inc. has completed the Salado Draw 29 26 33 FED Com #4H 04/05/2016.

Please refer to the attached As Drilled C-102, Directional Survey, Log Header, and the C-104 form.

Should questions arise, please contact me Dorian K. Fuentes @ 432-687-7631 or djvo@chevron.com.

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #350428 Verified by the BLM Well Information System.
For CHEVRON U.S.A. INC. <4323>, sent to the Hobbs**

Name (please print) DORIAN K FUENTES Title REGULATORY SPECIALIST

Signature _____ (Electronic Submission) Date 09/08/2016

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for transaction #350428 that would not fit on the form

32. Additional remarks, continued