

Submit To Appropriate District Office
 Two Copies
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 811 S. First St., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OCD
SEP 12 2016
RECEIVED

State of New Mexico
 Energy, Minerals and Natural Resources
 Oil Conservation Division
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-105
 Revised August 1, 2011

1. WELL API NO.
 30-025-43023

2. Type of Lease
 STATE FEE FED/INDIAN

3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
 Fascinator Fee Com ✓

6. Well Number:
 2H ✓

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator
 COG Operating LLC ✓

9. OGRID
 229137

10. Address of Operator
 2208 W. Main Street
 Artesia, NM 88210

11. Pool name or Wildcat
 WC-025 G-09 S243532M; Wolfbone

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	O	30	24S	35E		210	South	1980	East	Lea
BH:	J	19	24S	35E		2276	South	1658	East	Lea

13. Date Spudded 4/24/16
 14. Date T.D. Reached 5/25/16
 15. Date Rig Released 5/28/16
 16. Date Completed (Ready to Produce) 7/27/16
 17. Elevations (DF and RKB, RT, GR, etc.) 3318' GR

18. Total Measured Depth of Well 19840'
 19. Plug Back Measured Depth 19725'
 20. Was Directional Survey Made? Yes
 21. Type Electric and Other Logs Run CNL, Laterolog, Sonic

22. Producing Interval(s), of this completion - Top, Bottom, Name
 12665-19710' Wolfbone

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
16"	75#	950'	20"	1090 sx	
10 3/4"	45.5#	5457'	13 1/2"	1770 sx	
7 5/8"	29.7#	11961'	9 7/8"	1480 sx	
5 1/2"	23#	19836'	6 3/4"	1390 sx	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	11724'	11700'

26. Perforation record (interval, size, and number)
 12665-19710' (1692)
 19760-19770' (60)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
 DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
 12665-19710' Acdz w/142,128 gal 7 1/2%; Frac w/14,107,452# sand & 13,177,458 gal fluid

PRODUCTION

28. Date First Production 9/2/16
 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing
 Well Status (Prod. or Shut-in) Producing

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
9/4/16	24	20/64"		1031	1149	2798	

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
3150#	3200#		1031	1149	2798	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold
 30. Test Witnessed By Tyler Deans

31. List Attachments
 Surveys, Logs

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Latitude Longitude NAD 1927 1983

Signature  Printed Name: Stormi Davis Title Regulatory Analyst Date: 9/8/16

E-mail Address: sdavis@concho.com 

