

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OGD
SEP 1 8 2016
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State of New Mexico
Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-07061 ✓
5. Indicate Type of Lease FEDERAL
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Brown 51 ✓
8. Well Number 1 ✓
9. OGRID Number 269864 ✓
10. Pool name or Wildcat Sawyer; San Andres ✓
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator Plugged by NMOCD
Bureau of Land Management formerly Canyon E&P Company ✓

3. Address of Operator
1625 N. French Drive Hobbs, NM 88240

4. Well Location
Unit Letter D : 660 feet from the North line and 585 feet from the West line
Section 19 Township 9S Range 38E NMPM Lea County ✓

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTE PERFORM REMEDIAL WORK <input type="checkbox"/> PI TEMPORARILY ABANDON <input type="checkbox"/> C PULL OR ALTER CASING <input type="checkbox"/> M DOWNHOLE COMMINGLE <input type="checkbox"/>	INT TO PA P&A NR P&A R <u>Pm x</u>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input checked="" type="checkbox"/> XX CASING/CEMENT JOB <input type="checkbox"/>
OTHER: _____	OTHER: _____	OTHER: _____

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Accepted as to liability of the well bore.
Liability under the Act and unit
Surface reclamation is completed.

SEE ATTACHED

AUG 29 2016

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I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mark Whitaker TITLE P.E.S. DATE 8/30/2016
Type or print name Mark Whitaker E-mail address: _____ PHONE: (575) 393-6161
For State Use Only

APPROVED BY: Makey Brown TITLE Dist Supervisor DATE 8/30/2016
Conditions of Approval (if any):

Reclamation Due 2-23-17
Accepted for Record. Janis G. Brown
9-12-16

Plugging Report
Brown 51 #1
API 30-025-07061

8/15/2016 Cleared location with backhoe. Moved in and rigged up. Pulled on tubing and the wellhead moved up. Dug out around wellhead. 4 ½" casing had several holes in it. SION

8/17/2016 Worked pipe free and laid down wellhead and 1 joint of 2 7/8" pipe. Then laid down 72 joints 2 3/8" pipe, seating nipple and 4' perforated sub. Picked up 3 ¾" bit and started in the hole with the work string. Worked through several tight spots and sat down at 2230'. Pipe fell through after setting down. Pulled up on pipe and it was stuck. Pumped 50 bbls fresh water down tubing. Got circulation after 5 bbls. Worked tubing up hole to 2210' and SION.

8/18/2016 Worked to get pipe free. Still could not get up past 2210'. Made 2 back off attempts. One at 2177' and the next at 2145'. Both attempts failed. Brought 1.68" jet cutter to location. Could not get cutter past 830'. POOH with cutter and RIH with 1.5" gauge ring. Could not get past 830'. POOH and pumped fresh water down the tubing. Tubing was plugged. Worked to get tubing unplugged. Broke free and circulated 20 bbls. RIH with cutter and sat down at 2137'. Cut tubing at 2130'. Tubing drug out of the hole until 7th stand out. Bad casing starts at approx. 1704'. POOH with 65 full joints and 17' of the 66th joint. SION.

8/19/2016 RIH with AD-1 packer and isolated bad casing from 1170' to the top of the fish at 2130'. Set packer at 1170'. Pumped down tubing and pressured up to 500# dropped to 200# in 15 minutes. No communication up the surface head. RIH open ended and sat down at 1755'. Called OCD and spotted 50 sx of class C cement at 1755'. WOC and tagged at 1314'. Spotted 25 sx cement at 1314' and POOH. Shut down for the weekend. Will tag Monday morning.

8/22/2016 RIH and tagged cement at 1034'. Perforated 4 ½" casing at 1030'. Set packer at 715' and established rate into perfs. Could pump into perfs but no communication up the surface head. Started pumping cement. Pumped 40 sx and started getting circulation up the 4 ½" casing above the packer. Kept pumping and displaced all 80 sx cement. Released packer and POOH with 2 stands. Reversed clean from 585'. and POOH with packer and tubing. WOC 4 hrs and tagged at 662'. Perforated at 373'. Closed blinds and pumped down 4 ½" casing to perfs at 373'. No circulation up the surface casing. RIH with packer and set at 130'. Squeezed perf holes at 373' with 80 sx Class C cement. No communication up the surface or up the 4 ½" casing. Left packer set and SION.

8/23/2016 RIH and tagged cement at 198'. Perforated 4 ½" casing at 60'. Established circulation and pumped cement down 4 ½" casing to perfs at 60' and up 13 3/8" casing to surface. Took 40 sx to get cement to surface. Cut off wellhead. Filled up both strings to surface with less than 1 Sack of cement. Installed Below ground marker and cut off anchors.

Marker Location: Latitude 33.5252110289 Longitude -103.095454207