Form C-104 Revised August 1, 2011

District III 1000 Rio Brazos	Rd., Azte	c, NM 87410	P 1.0 a	Oi	1 Conservation	on Division	1		one co		opriate District Offic	
District IV 1220 S. St. France	cis Dr., Sar	nta Fe, NN	ECEI	VED	20 South St. Santa Fe, N.	M 87505					AMENDED REPOR	
	1.	REQUI	EST FO	R ALL	OWABLE	AND AUT	НО	RIZATION		RANSI	PORT	
Operator n Caza Operat			<sup>2</sup> OGRI			D Number 249099						
200 N. Loraine, Ste. 1550 Midland, Texas 79701								<sup>3</sup> Reason for Filing Code/ Effective Date				
<sup>4</sup> API Numbe	<sup>5</sup> Poo		100 P	Change Oil 1	nge Oil Transporter/Purchaser 10/01/16 <sup>6</sup> Pool Code							
30 - 025 -	Rock						52766					
<sup>7</sup> Property Code 39019  8 Property Name Lennox 32 State  II. <sup>10</sup> Surface Location						2H			Well Number H			
II. 10 Sur		Township	Range	Lot Idn	Feet from the	North/South	Line	Feet from the	Fast/V	Vest line	County	
A 32		22-S	2-S 35-E		330'	North		CONTRACTOR AND ADDRESS OF THE PARTY OF THE P		East Lea		
		ole Location									-	
UL or lot no. P	Section 32	Township 22-S	Range 35-E	Lot Idn	Feet from the 4956'	North/South North	line	Feet from the 214'	East/V East	Vest line	County Lea	
12 Lse Code S	13 Produ	cing Method	<sup>14</sup> Gas Co	onnection	<sup>15</sup> C-129 Peri		<sup>16</sup> (	C-129 Effective			29 Expiration Date	
		P		0-13								
III. Oil a		Transpor	ters		19 Transpor	rter Name					<sup>20</sup> O/G/W	
OGRID			ldwaga			16	4					
034053				Plains Mark 333 Clay Stree Houston, To	keting, LLP eet, Suite 1600 Texas 77002			0				
							ting, LLP, Suite 1600 cas 77002					
							0.0	A TOWN AND AND	ı.V			
						_	6/19	100	94	OCES		
						p fl	/	V, U	S	10		
						1	0	10	40			
					. (	,0	J	Parfora	O,			
IV. Well	Comp	etion Data	1					Cost				
<sup>21</sup> Spud Date		<sup>22</sup> Ready Date 05-24-13		<sup>23</sup> TD		<sup>24</sup> PBTD		VI CITOTA	er ioi ations		<sup>26</sup> DHC, MC	
02-29-12	ole Size	05-24-			15,914'	15,864°	pth S	10,319' – 1	5,806'	30 Co.al.	o Coment	
51					ig Size			et	<sup>30</sup> Sacks Cement 620 Sacks			
17 ½"				13 3/8"		720'				620	620 Sacks	
12 ¼"			9 5/8"			4,9		4197 Sacks				
8 ¾"			7"			11		1300 Sacks - TOC 4900'				
	1/8"	4 ½"				15,914'			225 Sacks			
V. Well  31 Date New			Nur Dat-	33 m	Test Date	34 m	[ a==-1	h 35 m	n D.		<sup>36</sup> Csg. Pressure	
Date New	Date New Oil Gas				l est Date	34 Test Lengtl		n   Ti	Tbg. Pressure		Csg. Pressure	
<sup>37</sup> Choke Size		<sup>38</sup> Oil		39	Water	<sup>40</sup> Gas					41 Test Method	
<sup>42</sup> I hereby cer								OIL CONSER	VATION	DIVISIO	N	
been complied complete to the					e is true and							
complete to the best of my knowledge and belief.  Signature:						Approved by:						
Printed name:		- Own	_			Title:						
A.B. Sam			7									
Title: V.P. Operations						Approval Date	:					
E-mail Addres	s:											
tsam@cazapet	ro.com											
Date:		Ph	one:									