State of New Mexico

Form C-104 Revised August 1, 2011

District II 811 S. First St., Artesi	HC)BB	SUE	nergy,	viinerais & I	Naturai Ke	sour	ces			10010001100001,201		
District III	a, NM 882	210	0 0010	Oi	l Conservation	on Divisio	n	Submi	t one copy	to appr	ropriate District Offic		
1000 Rio Brazos Rd.,	Aztec, NN	6874101	8 2016										
District IV 1220 S. St. Francis Dr., Santa Fe NM 87505 VED					1220 South St. Francis Dr. Santa Fe, NM 87505				AMENDED REPORT				
	, Santa Fe	2EC	EVE	DATE			EIIO	DIZATION	TO TO	ABICI	ODT		
		_	STFU	K ALL	OWABLE	AND AU	THO			ANSI	ORI		
¹ Operator name and Address Caza Operating, LLC									² OGRID Number 249099				
200 N. Loraine, S								³ Reason for Filing Code/ Effective Date					
Midland, Texas						/					aser 10/01/16		
⁴ API Number		5 Pool	Name					Change On I	6 Pool		4301 10/01/10		
			Grama Ridge-Bone Spring-Northeast						28435				
⁷ Property Code		8 Prop	perty Nan	ne -			9 Well	Numbe	r				
40096			Gramma Ridge 27 State										
II. 10 Surface	e Locat						1,						
	ion To		Range	Lot Idn	Feet from the	North/South	Line	Feet from the	East/We	st line	County		
O 2'		1-S	34-E		330'	South		1980'	East		Lea		
11 Botton	Hole I	ocatio	n										
UL or lot no. Sect		wnship	Range	Lot Idn	Feet from the	North/Sout	h line	Feet from the	East/We	st line	County		
		1-S	34-E	201241	355'	North		2289'	East		Lea		
						775	16.			17 0 44			
Lse Code S	roducing N Code	dethod	14 Gas Co Da		¹⁵ C-129 Perr	nit Number	,,,	C-129 Effective	Date	" C-12	29 Expiration Date		
3	P		06-1	1-14									
III. Oil and	Gas Tra	anspor	ters										
18 Transporter	¹⁹ Transporter Name								²⁰ O/G/W				
OGRID	-				and Ad Plains Mark			-		_			
034053					0								
054055	034053			333 Clay Street, Suite 1600 Houston, Texas 77002									
		(0)											
							7	N .		12.33			
							no	11/1 W	VIV.				
							4	11/1	N				
						· •	/	/ 1	100		4		
						,			,\0	o	A. Taranta and a second		
IV. Well Completion Data 21 Spud Date 22 Ready Date 23 TD 24 PBTD 25 Perforations 26 DHC.													
						U	0	h "1	S.				
							28	U	*Of				
							N.		8				
								. 2	,				
IV. Well Con													
21 Spud Date	22	Ready 1			²³ TD	²⁴ PBT					²⁶ DHC, MC		
03-20-14		05-20-1	14	1	15,496'	15,399	,	15,372' – 1	1,351'				
²⁷ Hole Si	ze		28 Casing	& Tubii	ng Size	²⁹ D	epth Se	et		30 Sack	s Cement		
17 ½"		13 3/8"				1,797'			1540 Sacks				
1/72			13 3/6"			1,/9/		1340 Sacks		Jacks			
12 1/4"			9 5/8"			5,446'				1685 Sacks			
12 /4				2 0/0			, 110			100.	, one to		
8 3/4"		7"				11,444'			1005 Sacks				
6 1/8"		4 ½" Liner				10,400	92'	260 Sacks		Sacks			
** ***	D :						,		20				
V. Well Test		D	D :	32 -	T D .	34		35			36 C P		
31 Date New Oil	Ga Ga	s Delive	ry Date	33,	Test Date	34 Test	Lengt	in 55 T	og. Pressu	re	³⁶ Csg. Pressure		

V. Well Test	Data							
31 Date New Oil 32 Gas Delivery Date		Date 33 Test Date	34 Test Length	35 Tbg. Pressure	³⁶ Csg. Pressure			
³⁷ Choke Size	³⁸ Oil	³⁹ Water	⁴⁰ Gas		41 Test Method			
	and that the inform	oil Conservation Division have ation given above is true and and belief.	OIL CONSERVATION DIVISION Approved by:					
Printed name: A.B. Sam	<i>y</i> . 1000		Title:					
Title: V.P. Operations			Approval Date:					
E-mail Address:								
tsam@cazapetro.con			-					
Date: 09-16-16	Phone 432-6	: 82-7424 Ext 1007						