

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMLC065151

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
BILBREY 23 1

9. API Well No.
30-025-24425

10. Field and Pool, or Exploratory
W SAWYER

11. County or Parish, and State
LEA COUNTY, NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
DUGAN PRODUCTION CORP
Contact: ALIPH REENA
E-Mail: aliph.reena@duganproduction.com

3a. Address
PO BOX 420
FARMINGTON, NM 87499-0420

3b. Phone No. (include area code)
Ph: 505-325-1821

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 23 T9S R37E NWSW 1839FSL 801FWL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Re)
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Aband
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal

INT TO PA _____
P&A NR _____
P&A R fm. x

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The well was P&A'd on 8/10/2016 as per the following procedure:

Accepted as to plugging of the well bore.
Liability under bond is retained until
Surface restoration is completed.

- 1) Tagged @ 2383'. Set packer @ 2083'. Tried pumping to establish rate. Could not pump into. Consult with BLM inspector and engineer. Perforated @ 2333'. Set packer @ 1748'. Establish rate @ 0.5 bpm @ 500 psi. Squeeze inside/outside plug w/60 sks Class C cement (1.32 cu ft/sk), 79.2 cu ft w/2.5% CaCl2. Displace w/12 bbls water. Circulate hole w/weighted mud. WOC 4 hrs. Tagged @ 1943'. Plug I: 1943'-2333'.
- 2) Perforate @ 485'. Establish circulation to surface under packer. Pump 250 sks Class C cement (330 cu ft). Circulate cement to surface. Release packer. Shut down.
- 3) Cut wellhead. Tag cement 37' from surface inside casing. Cement behind casing at the surface. Fill cement w/15 sks (19.8 cu ft). Plug II: 0-485'.
- 4) Install dry hole marker. Clean location. P&A completed on 8/10/2016. BLM witnessed job.

Reclamation Due 2-10-17

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #349528 verified by the BLM Well Information System
For DUGAN PRODUCTION CORP, sent to the Hobbs
Committed to AFMSS for processing by DEBORAH MCKINNEY on 09/01/2016 ()

Name (Printed/Typed) ALIPH REENA Title ENGINEERING SUPERVISOR

Signature (Electronic Submission) Date 08/30/2016

Accepted for Record THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By James C. [Signature] Title SPET/BPS Date 9-12-16

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office CFO

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

FOR RECORD ONLY
mw/OCD 9/21/2016

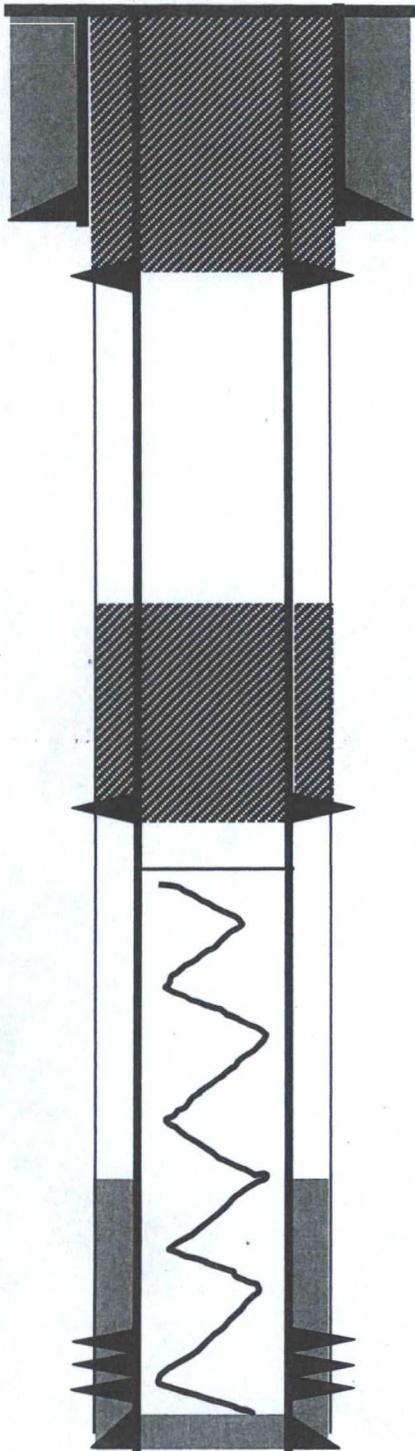
Completed P & A Schematic

Bilbrey 23 # 1 , San Andres

30-025-24425

1839' FSL & 801' FWL

S23 T9S R37E



8 5/8" J-55 24# casing @ 432'. Cement to surface.

Perforate @ 485'. Pump cement to surface w/ 265 sks Class C(350 cu.ft) (Surface '-485).

Top of the fish at 2383'

Perforate @ 2333'. Squeeze cement w/ 60 sks Class C (79 cu.ft) (1943'-2333').

Top of the fish at 2383'

Cemented with 250 sks Pozmix with 2% gel. Calculated TOC w 75% volume @ 3919'.

San Andres Perforated @ 4964' - 4990'

4 1/2" 9.5 # casing @ 5056'.