

HOBBS OCD

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMNM124664

1a. Type of Well Oil Well Gas Well Dry Other
b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
Other _____

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator
COG PRODUCTION LLC ✓
Contact: STORMI DAVIS
E-Mail: sdavis@concho.com

8. Lease Name and Well No.
GUNNER 8 FEDERAL COM 9H ✓

3. Address 2208 W MAIN STREET
ARTESIA, NM 88210

3a. Phone No. (include area code)
Ph: 575-748-6946

9. API Well No.
30-025-42905-00-S1

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
Sec 8 T26S R34E Mer NMP
At surface SWSW 200FSL 890FWL ✓
At top prod interval reported below
Sec 5 T26S R34E Mer NMP
At total depth NWNW 340FNL 962FWL

10. Field and Pool, or Exploratory
GWC-025 G06 S263407P

11. Sec., T., R., M., or Block and Survey
or Area Sec 8 T26S R34E Mer NMP

12. County or Parish
LEA

13. State
NM

14. Date Spudded
11/09/2015

15. Date T.D. Reached
12/06/2015

16. Date Completed
 D & A Ready to Prod.
03/30/2016

17. Elevations (DF, KB, RT, GL)*
3361 GL

18. Total Depth: MD 19732
TVD 9827

19. Plug Back T.D.: MD 19640
TVD 9829

20. Depth Bridge Plug Set: MD 19640
TVD 9829

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
NONE

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit analysis)
Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J55	54.5	0	800		650		0	
12.250	9.625 J55	40.0	0	5383		1650		0	
8.750	5.500 P110	17.0	0	19714		3300		1650	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	9291	9274						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BONE SPRING	10125	19625	10125 TO 19546	0.000	1692	OPEN
B)			19615 TO 19625		60	OPEN
C)						
D)						

26. Perforation Record

Depth Interval	Amount and Type of Material
10125 TO 19546	SEE ATTACHED

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
04/02/2016	04/22/2016	24	→	527.0	2133.0	2540.0			FLOW FROM WELL

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status
	90		→	527	2133	2540		

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						

ACCEPTED FOR RECORD
SEP 15 2016
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #337760 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** BLM REVISED **

Reclamation Due 9/30/16

KS

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
DELAWARE	5304	5339		RUSTLER	737
BELL CANYON	5340	6382		TOP OF SALT	1134
CHERRY CANYON	6383	8111		BASE OF SALT	5056
BRUSHY CANYON	8112	9611		DELAWARE	5304
BONE SPRING LIME	9612	9849		BELL CANYON	5340
				CHERRY CANYON	6383
				BRUSHY CANYON	8112
				BONE SPRING LIME	9612

32. Additional remarks (include plugging procedure):
 Surveys, perms & stimulation are attached.

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7. Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #337760 Verified by the BLM Well Information System.
 For COG PRODUCTION LLC, sent to the Hobbs
 Committed to AFMSS for processing by CHRISTOPHER WALLS on 09/15/2016 (16CRW0060SE)**

Name (please print) STORMI DAVIS Title PREPARER

Signature _____ (Electronic Submission) Date 04/28/2016

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ****