

HOBBS OCD

SEP 21 2016

RECEIVED

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No. NMLC065880A

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No. NMNM135966

8. Lease Name and Well No. SALADO DRAW 19 26 33 FED COM 1H ✓

9. API Well No. 30-025-42661-00-S1 ✓

10. Field and Pool, or Exploratory WC025G06S263319P-BONE SPRING

11. Sec., T., R., M., or Block and Survey or Area Sec 19 T26S R33E Mer NMP

12. County or Parish LEA 13. State NM

17. Elevations (DF, KB, RT, GL)* 3176 GL

14. Date Spudded 07/14/2015 15. Date T.D. Reached 09/16/2015 16. Date Completed D & A Ready to Prod. 04/15/2016

18. Total Depth: MD 13830 TVD 9133 19. Plug Back T.D.: MD 13720 TVD 9133 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) ELECTRICLOGS 22. Was well cored? No Yes (Submit analysis) Was DST run? No Yes (Submit analysis) Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cemen-ter Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 H-40	48.0	0	856		1006	238	0	
12.250	9.625 K-55	40.0	0	4338		1507	567	0	
8.750	5.500 P-110	20.0	0	13830		1678	643	0	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	8648	8648						

25. Producing Intervals 26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BONE SPRING LOWER	9420	13642	9420 TO 13642	6.000	684	PRODUCING - Bone Spring
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
9661 TO 13863	38,795 GALLONS OF 15% HCL ACID ;100 MESH 367,871; 40/70 PREMIUM 369,502

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
04/15/2016	04/18/2016	24	→	823.0	1391.0	619.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
30/64	SI	790	→	823	1391	619	1690	POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

(See Instructions and spaces for additional data on reverse side)
ELECTRONIC SUBMISSION #340055 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **
DAVID R. GLASS
PETROLEUM ENGINEER

**RECLAMATION DUE:
OCT 15 2016**

ACCEPTED FOR RECORD
S/DAVID R. GLASS
AUG 29 2016

KG

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
CASTILE	2940	4679	ANHYDRITE	CASTILE	2940
DELAWARE	4680	4694	LIMESTONE	DELAWARE	4680
BELL CANYON	4695	5879	SS	BELL CANYON	4695
CHERRY CANYON	5880	7451	SS	CHERRY CANYON	5880
BRUSHY CANYON	7452	8949	SS	BRUSHY CANYON	7452
BONE SPRING	8950	8977	SH/LS	BONE SPRING	8950
AVALON	8978		SH/LS	AVALON	8978

32. Additional remarks (include plugging procedure):

PLEASE USE THIS C-104. THE TEST INFORMATION WAS LEFT OUT ON THE ONE SUBMITTED WITH THE DRILLING SUNDRY.

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #340055 Verified by the BLM Well Information System.
For CHEVRON USA INCORPORATED, sent to the Hobbs
Committed to AFMSS for processing by DEBORAH HAM on 07/18/2016 (16DMH0164SE)

Name (please print) CINDY H MURILLO Title PERMITTING SPECIALIST

Signature _____ (Electronic Submission) Date 05/24/2016

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.