

**HOBBS OCD**

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

SEP 21 2016

**SUNDRY NOTICES AND REPORTS ON WELLS**  
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

- 5. Lease Serial No.  
Multiple--See Attached
- 6. If Indian, Allottee or Tribe Name
- 7. If Unit or CA/Agreement, Name and/or No.  
Multiple--See Attached

**RECEIVED**

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

- 8. Well Name and No.  
Multiple--See Attached
- 9. API Well No.  
Multiple--See Attached
- 10. Field and Pool, or Exploratory  
BELL LAKE
- 11. County or Parish, and State  
LEA COUNTY, NM

1. Type of Well  
 Oil Well    Gas Well    Other

2. Name of Operator **BTA Oil Producers** Contact: PAM INSKEEP  
~~ENDURANCE RESOURCES LLC~~ E-Mail: pinskeep@btaoil.com

3a. Address  
MIDLAND, TX 79701

3b. Phone No. (include area code)  
Ph: 432-682-3753  
Fx: 432-583-0325

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Multiple--See Attached

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Successor of Operator
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Effective March 1, 2016, BTA Oil Producers LLC took over as operator of the referenced lease from Endurance Resources LLC. We request the two wells/drilling permits be transferred to BTA's name:

Starcaster 18 Federal Com #1H 30-025-43388 NWNW 330' FNL & 1270' FWL  
 Starcaster 18 Federal Com #2H 30-025-43213 NENW 330' FNL & 1370' FWL

BTA Oil Producers LLC, as new operator, assumes all terms, conditions, stipulations, and restrictions concerning operations on this lease or portion thereof.

State Bond Coverage: Statewide

BLM Bond File No: NM1195 and NMB00849

**SEE ATTACHED FOR  
CONDITIONS OF APPROVAL**

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #348821 verified by the BLM Well Information System  
For ENDURANCE RESOURCES LLC, sent to the Hobbs  
Committed to AFMSS for processing by PRISCILLA PEREZ on 09/08/2016 (16PP1085SE)**

Name (Printed/Typed) PAM INSKEEP Title REGULATORY ADMINISTRATOR

Signature (Electronic Submission) Date 08/23/2016

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By CHARLES NIMMER Title PETROLEUM ENGINEER Date 09/13/2016

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Hobbs

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

*KZ*

**Additional data for EC transaction #348821 that would not fit on the form**

**5. Lease Serial No., continued**

NMLC065194  
NMLC068387

**Wells/Facilities, continued**

<b>Agreement</b>	<b>Lease</b>	<b>Well/Fac Name, Number</b>	<b>API Number</b>	<b>Location</b>
NMLC065194	NMLC065194	STARCASTER 18 FED COM 1H	30-025-43388-00-X1	Sec 18 T23S R34E Lot 1 330FNL 1270FWL
NMLC068387	NMLC068387	STARCASTER 18 FED COM 2H	30-025-43213-00-X1	Sec 18 T23S R34E NENW 330FNL 1370FWL

BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE  
620 E. Greene St  
Carlsbad, NM 88220  
Ph: (575) 234-5972

### **Conditions of Approval for Change of Operator**

1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
2. Submit for approval of water disposal method within 60 days, if changes have been made from previously approved disposal method.
3. Review facility diagram on file, and submit updated facility diagrams, as per Onshore Order #3 within 60 day.
4. This agency shall be notified of any spill or discharge as required by NTL-3A.
5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
7. Subject to like approval by NMOCD.
8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.
10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.