

Office

District I - (575) 393-6161

1625 N. French Dr., Hobbs, NM 88240

District II - (575) 748-1283

811 S. First St., Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Rd., Aztec, NM 87410

District IV - (505) 476-3460

1220 S. St. Francis Dr., Santa Fe, NM

87505

Energy, Minerals and Natural Resources

Revised July 18, 2013

HOBBS OGD

SEP 21 2016

RECEIVED

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-025-25321

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

Jimmy P. Hodge dba JPH Oil Producers

3. Address of Operator

P.O. Box 565 Lovington, NM 88260

4. Well Location

Unit Letter P: 660 feet from the South line and 810 feet from the East line

Section 28 Township 12S Range 38E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3812 GR

7. Lease Name or Unit Agreement Name

Hodge

8. Well Number 1

9. OGRID Number

12254

10. Pool name or Wildcat

Trinity Wolfcamp

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐DOWNHOLE COMMINGLE ☐CLOSED-LOOP SYSTEM ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☐OTHER: Squeeze wolfcamp & drill out retainers & cement
prepare hole for directional drill☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Work began 3/20/1998

Move in pulling unit & rig up. Lay down rods, N.U.B.O.P. - T.O.H. with tubing - T.I.H. with cement retainer & tubing, set retainer at 9470' - squeezed perf 9560' to 9,565' & 9,584' to 9,595' with 75 sacks of cement @700 PSI - drill out cement and retainers - test casing to 500 PSI no bleed off - Circulate hole clean lay down tubing & rig down pulling unit.

Work stopped 3/30/1998

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Jimmy Hodge

TITLE

operator

DATE

9-7-1998

Type or print name

Jimmy Hodge

E-mail address:

PHONE: 575-396-2104

For State Use Only

APPROVED BY:

Accepted for Record Only

TITLE

DATE

Conditions of Approval (if any):

MA Brown 9/27/2016

Jimmy Hodge DBA
JPH Oil Producers
Hodge #1

WORK Began
3-20-1998

①
HOBBS OCD

SEP 21 2016

RECEIVED

Move in pulling unit & rig up lay down rods,
N.U. Bob - T.O.H. with 2 7/8" tubing

T.I.H. with cement retainer + tubing, set
retainer at 9470' shut down

rig up cement trucks, circulate & load hole + Pressure
squeezed perf 9560'-94' with 75 sacks of cement
@ 700 PSI - Start out of hole with tubing

Finish coming out of hole with tubing, pickup 4 3/4"
drill bit & 7 drill collars go in hole & tag top
of cement @ 9445' drill to top of retainer &
shut down

Start drilling retainer & drill ~~to~~ thru cement
@ 9594' go down to ~~9950'~~ and start
drilling on cement retainer at ~~10,000~~ 9,950'

Finish drilling cement to 10,174' go down to
10,200 & start drilling on cement retainer

Finish drilling retainer & cement down to
10,245' ~~start out of hole~~ pressure test
Casing to 500 PSI No bleed off start out of hole
with tubing laying down N80 tubing