Submit I Copy To Appropriate District Office State of New Mexicon		
District I – (575) 393-6161 Energy, Minerals and Natura	l Resources Revised July 18, 2013	
1625 N. French Dr., Hobbs, NM 88240	WELL API NO.	
District II – (575) 748-1283 SEP 21 2016 IL CONSERVATION I	DIVISION 30-025-25321 5. Indicate Type of Lease	
District III – (505) 334-6178 1220 South St. Franc	is Dr. STATE FEE S	
1000 Rio Brazos Rd., Aztec, NM 87 ECEIVED Santa Fe, NM 875	6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM		
87505 SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG	BACK TO A Hodge	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR		
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other	8. Well Number 1	
2. Name of Operator	9. OGRID Number	
Jimmy P Hodge dba JPH Oil Producers	12254	
3. Address of Operator	10. Pool name or Wildcat.	
P.O. Box 565 Lovington, NM 88260	Trinity Wolfcamp	
4. Well Location		
Unit Letter P:_660_feet from the South line and 810 feet from		
Section 28 Township 12S	Range 38E NMPM Lea County	
11. Elevation (Show whether DR, R	KB, RT, GR, etc.)	
3812 GR		
12 Charle Ammanuista Day to Indicata Nat	num of Notice Demont on Other Dete	
Check Appropriate Box to Indicate Nat	ure of Notice, Report of Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐	REMEDIAL WORK ☐ ALTERING CASING ☐	
	COMMENCE DRILLING OPNS. P AND A	
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB		
DOWNHOLE COMMINGLE	041/4	
CLOSED-LOOP SYSTEM	OTHER: Attempt directional to devonian zone	
OTHER:	OTHER. Attempt directional to devonian zone	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or recompletion.		
Work began 4/8/1998		
Move in all drilling equipment & rig up – pickup C.I.B.P. T.I.H. with 2 7/8" grade S-135 bottle neck drill pipe & set C.I.B.P. at		
11,500' – pickup weatherford whipstock set, whipstock and cut 40' window 11,450' to 11,490' – T.I.H. with 4 ¾' bit and		
drilling motor – orient motor and start drilling – Four days drilling – replace motor and bit go back to drilling – Four days		
drilling - replace motor and bit and start drilling - Mud up 10LB drilling mud continue drilling - drilling in woodford shale at		
12,514' M. depth = 12,084 T.V. D. drill pipe stuck – could not circulate conventional or reverse circulate – could not get loose –		
rig up wireline with back off charge and back off drill pipe at 11,678' move out all drilling equipment.		
Work stopped 5/2/1998		
Spud Date: Rig Release Date		
Sput Date. Rig Release Date	,	
I hereby certify that the information above is true and complete to the best	of my knowledge and belief.	
SIGNATURE Judge TITLE OF	ferator DATE 9-7-1998	
SIGNATURE THE O	DATE / /-//IS	
Type or print name Jimmy Hodge E-mail address:	PHONE: <u>575-396-21</u> 04	
For State Use Only		
APPROVED BY: Accepted for Rec	ord Only DATE	
Conditions of Approval (if any): Washown 9/27/2016		

JIMMY Hodge ABA JPH DIL Producers Hodge #1 WORK BEGAN 4-8-1998 more in all drilling equipment & rig up Pickuf C.I.B.P. T.I.H with 278" grade S-135 bottleneck dull pipe + set C.I.B.P. at 11,500° start out of hole Weatherford whifstock and go in hole with whifstock & starting mill Finish going in hole with W.S. sig up window @ 11,486 to 11,500' - priss - Lime Finish Cutting Window, circulate Lolo Clean with 2 polymer sweeps, come out of hole lay down mill TIH with \$ 4 but + dulling motor go to bottom orient motor + start time Drilling - Miss Lime HOBBS OCD prise lime SEP 21 2016 Drilling RECEIVED Drilling Miss. Line

Jimmy Hodge DBA
JPH OIL PRODUCERS Hodge #1
1788ge - 7
Drilling prise Lime
Drilling mise hime
Drilling prise Lime
- + 1 1 0 motor
Trix out of hole replace but + motor go back in hole + start drilling
go back in see I seed strong
mud up IDLB mud + low water loss
mud up 1018 mud + low water loss start drilling - mise time
Drelling in woodford shale - stuck motor & bit in woodford shale at
motor & but in woodford shale at
12,514' M. Depth = 12,084 TVD - Could
12,514' M. Depth = 12,084 TVD - Could not Circulate - preserving up - No circulation Conventional of Reverse
Work on to getting loose - wastuck- No circul
work on getting thatink - No circulation
rig up wire line go in hole with back ofb Charge - back off drill pipe at 11,678' Start out of hole -laying down drill pipe
Charge - back off dull pipe at 11,678
start out of hole -laying down dul pige
Finish coming out of hole laying down