

District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 745-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-25321		
5. Indicate Type of Lease STATE ☐ FEE ☒		
6. State Oil & Gas Lease No.		
7. Lease Name or Unit Agreement Name Hodge		
8. Well Number 1		
9. OGRID Number 12254		
10. Pool name or Wildcat Trinity Wolfcamp		
East line		
E	NMPM	Lea County

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
Jimmy P Hodge dba JPH Oil Producers

3. Address of Operator
P.O. Box 565 Lovington, NM 88262

4. Well Location

Unit Letter P : 660 feet from the South line and 810 feet from the East line

Section 28

Township 12S

Range 38E

NMPM

Lea

County

11. Elevation (*Show whether DR, RKB, RT, GR, etc.*)
3812GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK	☐	PLUG AND ABANDON	☐
TEMPORARILY ABANDON	☐	CHANGE PLANS	☐
PULL OR ALTER CASING	☐	MULTIPLE COMPL	☐
DOWNHOLE COMMINGLE	☐		
CLOSED-LOOP SYSTEM	☐		
OTHER:	☐		

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☐
 OTHER: ☒
 Temporarily abandon

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Work began 12/01/2010

Rig up pulling unit – bleed well no pressure on tubing or casing – lay rods and pump down – install B.O.P. pull tubing and T.I.H. with cement retainer and S.N. with standing valve – test tubing going in hole – set retainer at 8,800' rig up cement trucks – get injection rate .5 BPM @ 500 PSI pump 5 barrels – 1 minuet on vacuum – rig up chart recorder on casing pressure up to 600 PSI fir 30 minuets – held – 600 PSI – sting out of retainer and spot 24 BBL class H cement and 21 BBL fresh water behind cement – trap 300 PSI on casing string into retainer pump under retainer at 750 PSI squeeze total 38 BLS water behind cement sting out 86' reversed out 11 BBLS cement top of cement on retainer @ 8,715' rig up warrior wire line set CIPB at 5,000' with 35' of cement on top of C.I.B.P.

Work stopped 12/10/2010

Spud Date:

Rig Release Date:

CHART ON 12/6/2010 IS NOT (CIRP @ 8800)
AN APPROVED T/A. TUBING WAS
PULLED AND CIRP SET @ 5000.
Rig Release Date: *MA Brown*

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jim Hodge TITLE Operator DATE 2-8-2011

Type or print name _____ E-mail address: _____ PHONE: _____

For State Use Only

Accepted for Record Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

MS Brown 9/27/2014

Jimmy Hodge DBA
JPH OIL PRODUCERS
Hodge - 1st

HOBBS OCD

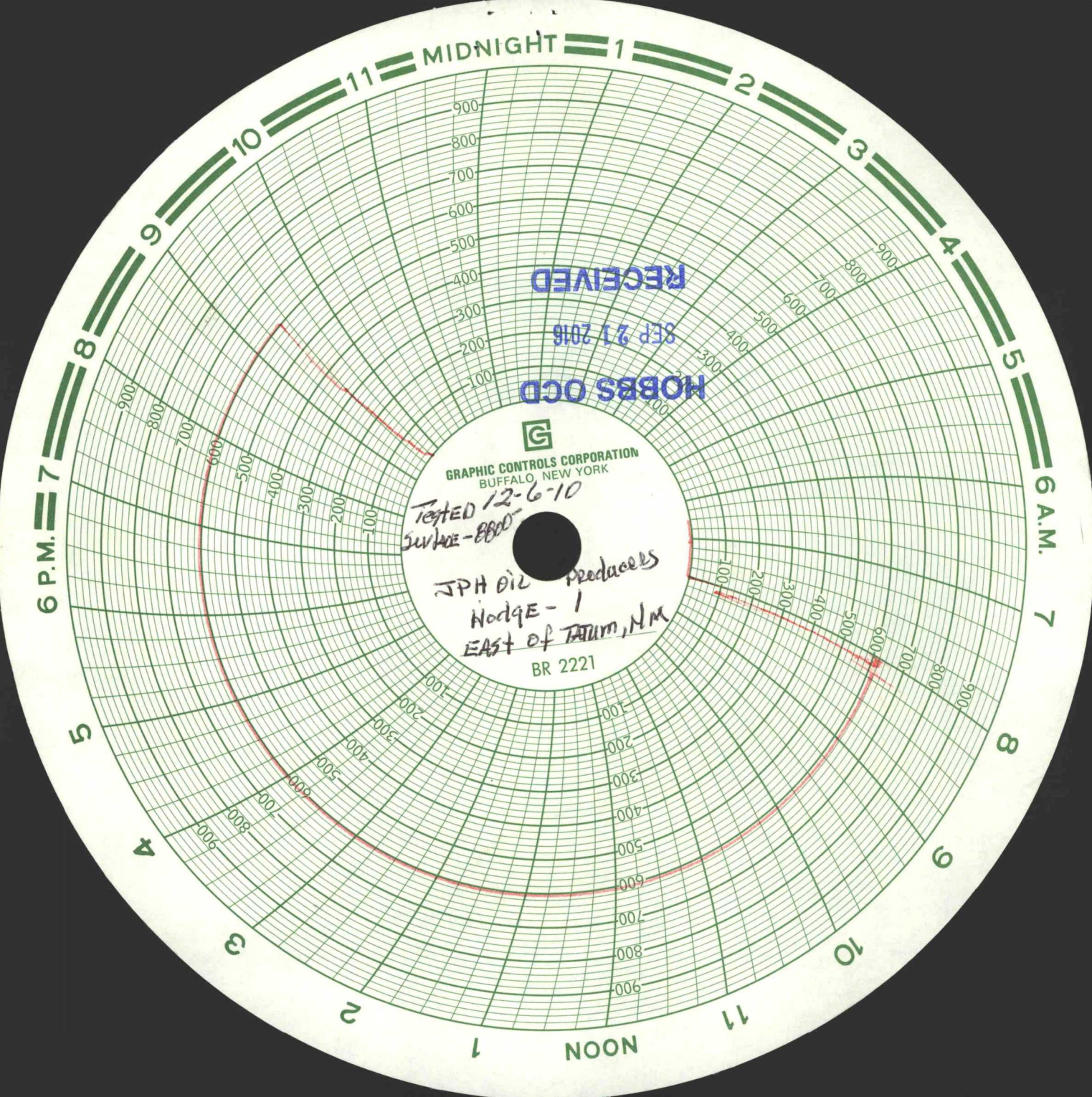
SEP 21 2016

RECEIVED

- 12-1-10 Rigup L+R Rig Shut Down
- 12-2-10 ON LOCATION 7:00 AM BLEED OFF WELL NO PRESSURE
TUBING OR CASING: UNSEAT PUMP LAY DOWN RODS
248 - $\frac{3}{4}$ RODS FISH PARTED RODS LAY DOWN
136 - $\frac{7}{8}$ RODS - INSTALL BOP - HAD TO CUT
BOLTS & NUTS OFF FLANGE - UNSET TUBING ANCHOR
& PULL 8 STANDS OF TUBING - SHUT DOWN 3:30 PM
- 12-3-10 ON LOCATION 7:30 AM FINISH PULLING TUBING - START
GIH WITH $5\frac{1}{2}$ " CEMENT RETAINER WITH SEATING
NIPPLE & STANDING VALVE IN S.N. TALLY TUBING
SHUT DOWN 4:30 PM
- 12-4-10 ON LOCATION 7:00 AM GIH TALLING & TESTING
TUBING WITH RISEN STAR PUMP TRUCK - SET RETAINER
AT 8800' RIG UP SAND LINE TO PULL STANDING
VALVE - ^{TRY TO} PULL VALVE ~~ON SN~~ COULD NOT GET
SN OUT - START OUT OF HOLE WITH TUBING - SHUT DOWN 5:30
DID NOT WORK ON WELL
- 12-5-10
- 12-6-10 ON LOCATION 7:00 AM COME OUT OF HOLE WITH TUBING
FIND SN STUCK IN CRIMPED JT OF TUBING - REPLACE
JT GIH WITH RETAINER STINGER - CLEAN UP ON TOP OF
RETAINER - STING INTO RETAINER GET RATE .5 BPM
& 500 PSI PUMP 5 BARRELS - SHUT DOWN - 1 MINUTE ON
VACUUM: HAD NO COMMUNICATION ON CASING - RIG UP
CHART RECORDER ON CASING PRESSURE UP TO
600 PSI FOR 30 MINUTES - WELD - NO COMMUNICATION

Jimmy Hodge DBA
JPH Oil Producers
Hodge-1[#]

- 12-7-10 ON LOCATION 7:00 AM Rig up Risen Star - Pressure Casing to 250 PSI - get injection rate - took 7 BARRELS to Load tubing - get injection rate $\frac{1}{2}$ BPM @ 200 PSI - Shut - Sting out of Retainer + Spot 24 BBL CLASS H Cement - Displace 21 BBL Fresh Water Behind Cement - TRAP 300 PSI ON CASING Sting into Retainer - pump under Retainer: 38 BBL Fresh Behind Cement total - Squeezed @ 750 PSI - Sting out 86' & Reversed out 11 BBLs Cement & Reversed out 16 BBLs over tubing CAP. - Rig Down Risen Star - Lay Down 64 joints - Shut Down Due to Wind 1:30 PM
- 12-9-10 ON LOCATION 7:00 AM Circulate Hole with 10[#] Brine Gel - pull tubing out of hole
- 12-10-10 ON LOCATION 7:00 AM Rig up WARRIOR Wire Line Set CIBP @ 5000' with 35 ^{Foot} ~~Sacks~~ of Cement ON TOP CIBP - Rig Down WARRIOR Wire Line - TAKE BOP OFF - put FLANGE + pumping tee ON - in STALL BULL Plug - CLOSE VALVES - SHUT DOWN & Rig DOWN

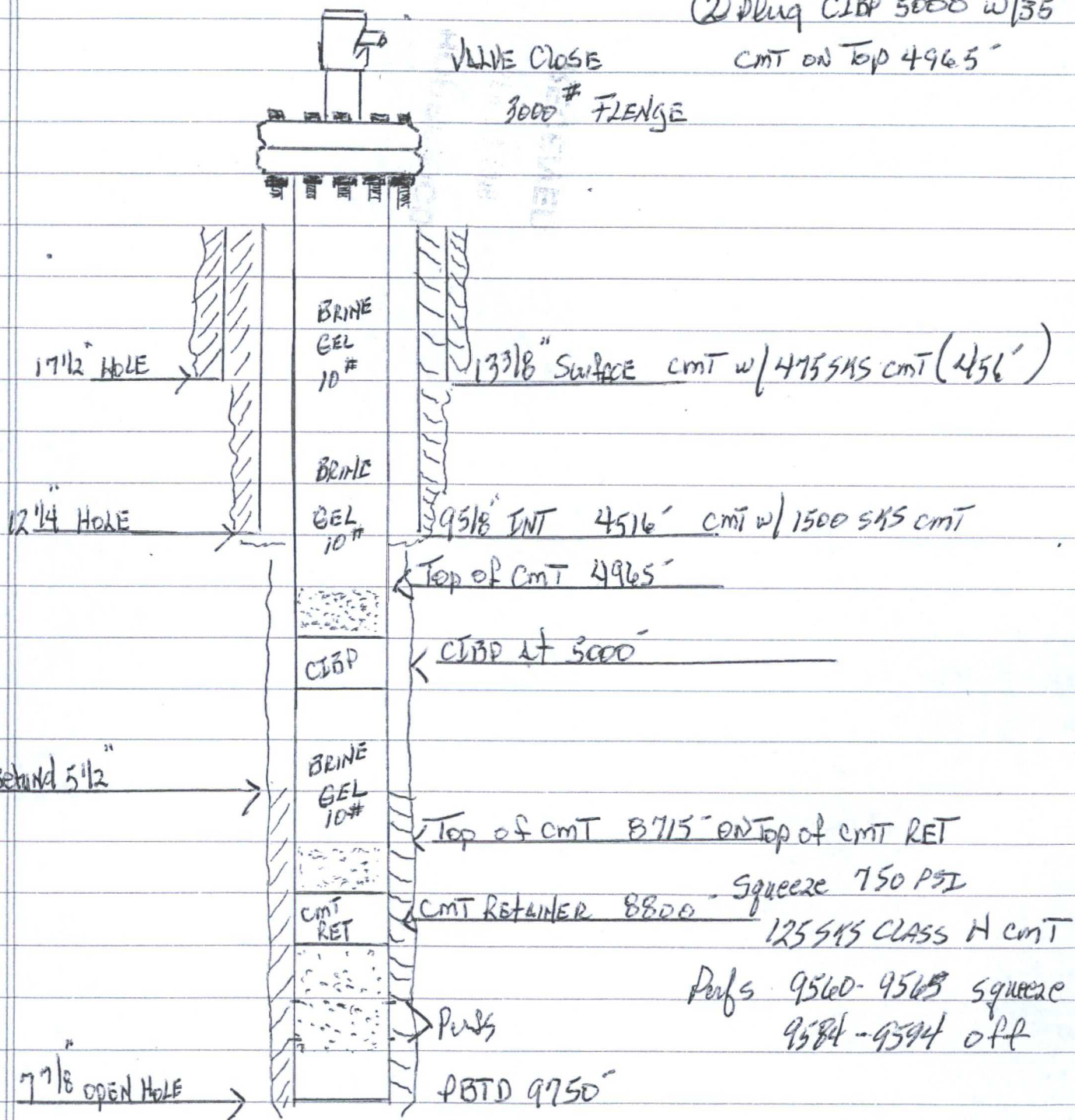


JPH oil Producer
Nodge - 1

12-6-10
THRU
12-10-10 T/A

① Plug Set cmt RET 8800' + Squeeze
Perfs 9560-9564 w/125 S4S CLASS H
750 PSI Squeeze CIR HOLE BACK TO
SURFACE w/10[#] BRINE GEL

② Plug CIBP 3000' w/35"
CMT ON TOP 4965'



JPH Oil Producer
Hodge-1

12-~~6~~-10 Squeeze
UNDER CMT RET w/125845
CLASS H CMT 750 PSI Squeeze
Run 600 PSI CHART for 30 min
SURFACE INSIDE 5 1/2" 17" CASING DOWN
TO 8800' NEW



← Top of cmt 8715'

← CEMENT RETAINER 8800'

9560-9565

9584-9594