

Submit 1 Copy To Appropriate District Office

Form C-103
Revised August 1, 2011

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 A. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd. Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

RECEIVED
SEP 23 2016
HOBBS OCD

WELL API NO. 30-025-04704
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease NO. BO-1511-0006
7. Lease Name or Unit Agreement Name State F DE
8. Well Number 4
9. OGRID Numer 873
10. Pool Name Eumont Yates 7 Rvr Qn(gas) 76480

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR DEEPEN OR PLUG BACK TO A DIFFERENT RESERVIOR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/>
2. Name of Operator Apache Corporation
3. Address of Operator 303 Veterans Airpark Lane, Ste. 3000, Midland, TX 79705
4. Well Location Unit Letter M : 330 feet from the S line and 330 feet from th W line Section 19 Township 21S Range 36E NMPM County Lea
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3636'

12. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>	

OTHER: ☐

SUBSEQUENT REPORT

REMEDIAL WORK	INT TO PA <u>PAIX</u>
COMMENCE DRILLING C	
CASING/CEMENT JOB	
ALTERING CASING	
P AND A	P&A NR _____
OTHER:	P&A R _____

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram or proposed completion or recompletion.

Apache Corporation proposes to P&A the above mentioned well by the attached procedure. A closed loop system will be used for all fluids from this wellbore and disposed of required by OCD Rule 19.15.17.

Spud Date:

NOTIFY OCD 24 HOURS PRIOR TO BEGINNING PLUGGING OPERATIONS

hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Guinn Burks TITLE Sr. Reclamation Foreman DATE 9/20/16

Type or print name Guinn Burks E-mail add. guinn.burks@apachecorp.com PHONE: 432-556-9143

For State Use Only

APPROVED BY: Mark Whitaker TITLE Petroleum Engr. Specialist DATE 9/27/2016

Conditions of Approval (if any):



WELL BORE INFO.

LEASE NAME

State F DE

WELL #

4

API #

30-025-04704

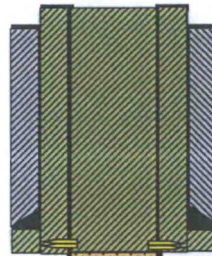
COUNTY

Lea

PROPOSED PROCEDURE

0

12 1/4" Hole
8 5/8" 32# @ 336'
w/ 300 sx to surf



3. PUH & perf @ 386' & sqz 110 sx Class "C" cmt from 386' to surf. Attempt to CIRC 5 1/2" to surf. (Surf Shoe & Water Board)

784

1176

1568

TOC @ 1650' by TS

1960

1800' - 1700'

2. PUH & perf @ 1860' & attempt to sqz 50 sx Class "C" cmt from 1860' - 1760' WOC/TAG (Top of Salt)

2351

2743

3135

CIBP @ 3270' w/ 35' cmt

1. MIRU P&A rig. RIH & verify CIBP @ 3270', CIRC w/ MLF & spot 25 sx Class "C" cmt on top of CIBP. (Base Of Salt)

3527

Perfs @ 3343' - 3868'

3919

7 7/8" Hole
5 1/2" 15.5# @ 3919'
w/ 800 sx TOC @ 1650' by TS

PBTD @ 3270'
TD @ 3920'