

Submit To Appropriate District Office  
 Two Copies  
 District I  
 1625 N. French Dr., Hobbs, NM 88240  
 District II  
 1301 W. Grand Avenue, Artesia, NM 88210  
 District III  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-105  
 July 17, 2008

**HOBBS OGD**  
**SEP 18 2016**  
**RECEIVED**

Oil Conservation Division  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

1. WELL API NO.  
 30-025-06619  
 2. Type of Lease  
 STATE  FEE  FED/INDIAN  
 3. State Oil & Gas Lease No. B0-0085-0016

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

4. Reason for filing:  
 **COMPLETION REPORT** (Fill in boxes #1 through #31 for State and Fee wells only)  
 **C-144 CLOSURE ATTACHMENT** (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)  
 5. Lease Name or Unit Agreement Name  
 West Blinebry Drinkard Unit (WBDU) / 37346 ✓  
 6. Well Number:  
 078 ✓

7. Type of Completion:  
 NEW WELL  WORKOVER  DEEPENING  PLUGBACK  DIFFERENT RESERVOIR  OTHER **RUN LINER (WFX-955)**

8. Name of Operator **Apache Corporation**  
 9. OGRID **873**

10. Address of Operator **303 Veterans Airpark Lane, Suite 1000  
 Midland, TX 79705**  
 11. Pool name or Wildcat  
**Eunice; B-T-D, North (22900)**

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	I	16	21S	37E		1980	S	660	E	Lea
BH:										

13. Date Spudded **08/12/1947** 14. Date T.D. Reached **09/24/1947** 15. Date Rig Released **09/24/1947** 16. Date Completed (Ready to Produce) **09/01/2016** 17. Elevations (DF and RKB, RT, GR, etc.) **3466' GL**  
 18. Total Measured Depth of Well **6644'** 19. Plug Back Measured Depth **6641'** 20. Was Directional Survey Made? **--** 21. Type Electric and Other Logs Run **GR-CCL-CBL**

22. Producing Interval(s), of this completion - Top, Bottom, Name  
**Drinkard 6522'-6660'**

**23. CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	36# & 48#	213'	17-1/4"	200 sx Class C	
8-5/8"	32#	2807'	11"	1550 sx Class C	
5-1/2"	17#	6644'	7-3/8"	500 sx Class C	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4-1/2"	0	6786'	155		2-3/8"	6494'	6475'

26. Perforation record (interval, size, and number)  
**Drinkard 6522'-6660' (4 SPF, 452 holes) Injecting**

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6522'-6660'	9996 gal acid & 1450# Rock Salt

**28. PRODUCTION**

Date First Production **09/01/2016** Production Method (*Flowing, gas lift, pumping - Size and type pump*) **Lok Set Injection Packer** Well Status (*Prod. or Shut-in*) **Injecting**

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
	24						
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (*Sold, used for fuel, vented, etc.*) **Sold** 30. Test Witnessed By **Apache Corp.**

31. List Attachments **C-103, Chart**

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude Longitude NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature **Reesa Fisher** Printed Name **Reesa Fisher** Title **Sr. Staff Reg Analyst** Date **09/14/2016**  
 E-mail Address **Reesa.Fisher@apachecorp.com**

*KZ*



