

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

WELL API NO.	30-025-09806
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input type="checkbox"/> * FED <input type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	Maralo Sholes B
8. Well Number	002
9. OGRID Number	308339
10. Pool name or Wildcat	[96141] SWD;YATES-SEVEN RIVERS
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	3021' G.L.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> SWD	
2. Name of Operator	Owl SWD Operating, LLC
3. Address of Operator	8214 Westchester Dr., Ste.850, Dallas, TX 75225
4. Well Location	Unit Letter P : 660 feet from the South line and 660 feet from the East line Section 25 Township 25-S Range 36-E NMPM County Lea
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3021' G.L.	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>	P AND A <input type="checkbox"/>
CLOSED-LOOP SYSTEM <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>
Clean Out & Injection Profile Re-Test <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

NOTE: This sundry is being submitted as required to fulfill the OCD request to clean out fill in the well and rerun an injection profile.

On September 2, 2016 Owl SWD Operating, LLC conducted an injection profile per OCD's instructions and set down approximately 50' high at 3005'. The well will be cleaned out to the original TD of 3055' and a new profile conducted. (Previous log summary attached.)

Conduct Safety Meeting Prior to ALL Activities... Coiled tubing will be utilized to clean out fill to total depth of 3055'. Survey crew will rig up and run a full injection profile to the full depth of the well.

This test will consist of temperature, radioactive and spinner surveys and will be performed on October 5, 2016.

If survey results indicate slight fluid movement down at logger's total depth, 4 sx cement (or appropriate amount as determined on location) will be dump-bailed at TD and survey crew will run no-flow checks on tagged TD.

An Owl representative will call at least 24 hours prior for verbal notification.

Spud Date:

Work 10/05/16

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

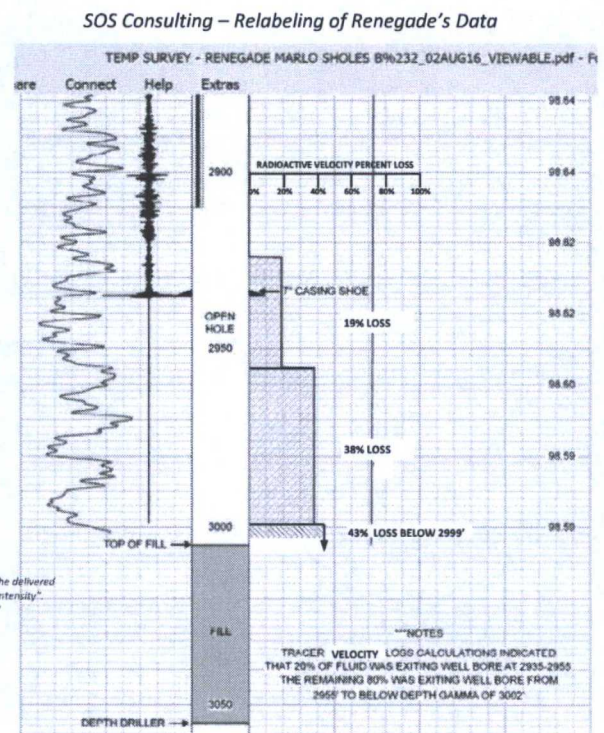
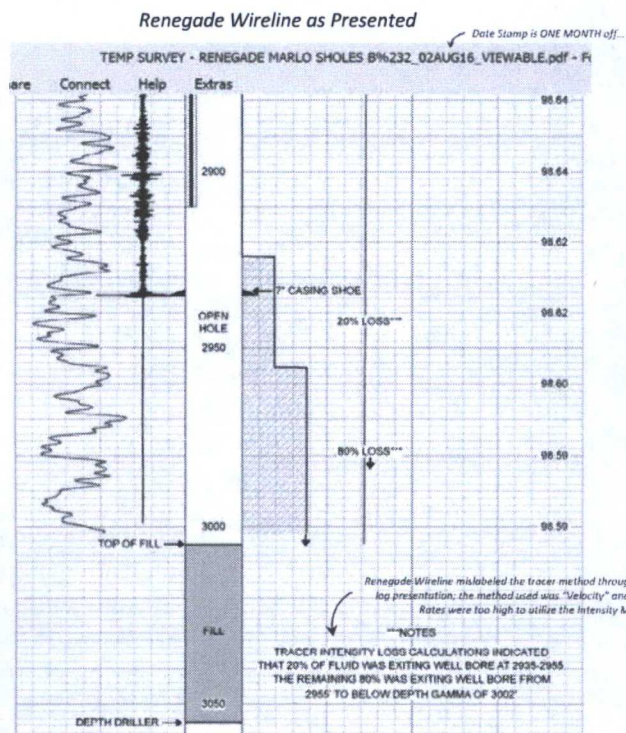
SIGNATURE Ben Jones TITLE Agent/consultant DATE 9/22/2016

Type or print name Ben Jones E-mail address: ben@sosconsulting.us PHONE: 903-488-9850

For State Use Only
APPROVED BY: Mary Brown TITLE Dist Supervisor DATE 9/29/2016

Conditions of Approval (if any):

Owl SWD Operating, LLC
MARALO SHOLES – INJECTION PROFILE 9/02/16



Renegade Wireline Data Table as Presented

TRACER RESULTS					
#	Depth (ft)	Time	Integration	Flow (%)	Delta (%)
1	2874.50	13:28:24	349943.00	99.99	-0.01
2	2924.22	13:28:49	349979.00	100.00	-0.01
3	2955.57	13:29:15	282988.00	80.86	19.14
4	2995.88	13:29:46	149440.00	42.70	38.16

It's not known why the data was plotted on the log to only show 20% loss from the casing shoe to 2955' and the remaining 80% "going down"... the Tracer Results data table from the original log shows the velocity setting values and SOS relabeled the view above to correctly illustrate the results (rounded to the nearest percentage point).