

HOBBS

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SEP 28 2016

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

Case Serial No.
NM27508

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name
2. Name of Operator CONOCOPHILLIPS COMPANY		7. If Unit or CA/Agreement, Name and/or No. NMNM134716
3a. Address MIDLAND, TX 79710		8. Well Name and No. Multiple--See Attached
3b. Phone No. (include area code) Ph: 432-688-6938		9. API Well No. Multiple--See Attached
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Multiple--See Attached		10. Field and Pool, or Exploratory JENNINGS
		11. County or Parish, and State LEA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Onshore Order Variance
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

ConocoPhillips Company respectfully requests a variance for Onshore Order #4 to have a guided wave radar on location at the Wilder Federal CTB. This automated device is for ConocoPhillips use only and is password protected. The guided wave radar will not be used for measurement and therefore will not adversely affect the royalty income or production accountability.

14. I hereby certify that the foregoing is true and correct. Electronic Submission #344888 verified by the BLM Well Information System For CONOCOPHILLIPS COMPANY, sent to the Hobbs Committed to AFMSS for processing by DEBORAH MCKINNEY on 09/15/2016 (16DLM0993SE)	
Name (Printed/Typed) ASHLEY BERGEN	Title REGULATORY SPECIALIST
Signature (Electronic Submission)	Date 07/18/2016

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By <u>DUNCAN WHITLOCK</u>	Title <u>TECHNICAL LPET</u>	Date <u>09/19/2016</u>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Hobbs

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

MJB/ocd 9/29/2016

Additional data for EC transaction #344888 that would not fit on the form

Wells/Facilities, continued

Agreement	Lease	Well/Fac Name, Number	API Number	Location
NMNM27508	NMNM27508	WILDER 28 FEDERAL 1H	30-025-40261-00-S1	Sec 28 T26S R32E NENE 610FNL 835FEL
NMNM27508	NMNM27508	WILDER 29 FEDERAL AC 5H	30-025-41509-00-S1	Sec 29 T26S R32E NENE 724FNL 877FEL 32.010792 N Lat, 103.412917 W Lon
NMNM134716	NMNM130738	WILDER FEDERAL 28 3H	30-025-40501-00-S1	Sec 28 T26S R32E NENW 224FNL 1544FWL
NMNM134716	NMNM130738	WILDER FEDERAL AC 28 4H	30-025-40502-00-S1	Sec 28 T26S R32E NWNW 330FNL 330FWL 32.011184 N Lat, 103.411515 W Lon
NMNM134716	NMNM130738	WILDER FEDERAL AC COM 28 8H	30-025-41692-00-S1	Sec 28 T26S R32E NWNW 280FNL 330FWL 32.011233 N Lat, 103.411516 W Lon
NMNM27508	NMNM27508	WILDER 28 FEDERAL 2H	30-025-40329-00-S1	Sec 28 T26S R32E NWNE 330FNL 2160FEL
NMNM27508	NMNM27508	WILDER 29 FEDERAL 1H	30-025-40790-00-S1	Sec 29 T26S R32E NENE 524FNL 849FEL
NMNM27508	NMNM27508	WILDER FEDERAL AC 29 2H	30-025-41511-00-S1	Sec 29 T26S R32E NWNE 330FNL 2116FEL 32.011179 N Lat, 103.414356 W Lon
NMNM134716	NMNM27508	FAC A WILDER CTB		Sec 29 T26S R32E Mer NMP NENE
		FAC A WILDER CTB		Sec 29 T26S R32E Mer NMP NENE

ConocoPhillips Company

Wilder CTB

NMNM27508 & NMNM134716, Sec 29, NENE, T26S, R32E

September 19, 2016

Conditions of Approval (COAs)

1. All oil sales will be conducted as per Onshore Order #4, III, B, C & D. The use of Guided Wave Radar system for the sales of oil is **not approved**. The use of Guided Wave Radar for daily pumpers reading is approved.
2. The installation of Guided Wave Radar is **not** approved if it affects the tank integrity in any way. Tank equipment shall be installed and maintained as per Onshore Order #4, III, C, 1 (*Sales Tank Equipment*) and API requirements. The installation of this system must not prevent the oil storage system from holding Pressure/Vacuum.