

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OCM

SEP 28 2016

RECEIVED

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
2220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-129
Revised August 1, 2011

Submit one copy to appropriate
District Office

NFO Permit No. _____
(For Division Use Only)

APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

- A. Applicant ConocoPhillips Company ✓
whose address is P. O. Box 51810 Midland, TX 79710
hereby requests an exception to Rule 19.15.18.12 for _____ days or until
December 26, Yr 2016, for the following described tank battery (or LACT):
Name of Lease EVGBSA Satellite 1,2,4,5 Name of Pool _____
Location of Battery: Unit Letter _____ Section _____ Township 17S Range 35E
Number of wells producing into battery 49
- B. Based upon oil production of _____ barrels per day, the estimated * volume
of gas to be flared is 8908 MCF; Value _____ per day.
- C. Name and location of nearest gas gathering facility:

- D. Distance _____ Estimated cost of connection _____
- E. This exception is requested for the following reasons: _____
EVLRP/CO2 Plant shut down. The purpose of the Plant shut down is to make the tie ins for the Plant
expansion and also El Paso Natural gas will be shutting off our fuel gas and to make repairs to their line.
Attached is a list of wells

OPERATOR

I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given above
is true and complete to the best of my knowledge and belief.

Signature Rhonda Rogers

Printed Name
& Title Rhonda Rogers Staff Regulatory Technician

E-mail Address rogerrs@conocophillips.com

Date 09/26/2016 Telephone No. (432)688-9174

OIL CONSERVATION DIVISION

Approved Until 12/26/2016

By Mary Brown

Title Dist Supervisor

Date 9/29/2016

* Gas-Oil ratio test may be required to verify estimated gas volume.

48

Satellites 1, 2, 4, and 5 wells - Satellite 5 Flare

wells

Well number	Unit	Satellite	API #
2721-380	S	4	30-025-32786
2721-020	S	4	30-025-02894
2721-003	F	4	30-025-32058
2739-005	S	4	30-025-26224
2739-383	F	4	30-025-33682
2739-001	F	4	30-025-02896
2738-007	B	4	30-025-26779
2738-006	B	4	30-025-26379
2738-003	B	4	30-025-02805
2738-004			
2738-004	B	4	30-025-02906
2230-002	S	4	30-025-02854
2271-001	B	4	30-025-02857
2230-001	S	4	30-025-02863
2109-002	B	4	30-025-27425
2150-009	B	4	30-025-02847
2155-008	B	4	30-025-02846
2175-001	B	4	30-025-02848
2175-002	B	2	30-025-02849
2823-052	B	2	30-025-02934
2923-001	B	2	30-025-26577
2944-049	B	2	30-025-02932
2864-013	B	2	30-025-02916
2864-012	B	4	30-025-02915
2819-001	B	4	30-025-02920
2819-003	B	4	30-025-08627
2819-004	B	4	30-025-26575
2831-001	B	4	30-025-02922
2738-008	F	4	30-022-27118
2801-003	R	4	30-025-02908
2801-004	B	4	30-025-28226
2801-010	B	4	30-025-02911
2801-013	R	2	30-025-02813
2801-016	B	4	30-025-27119
2885-002	B	4	30-025-02923
2864-001	B	2	30-025-26517
2864-051	B	2	30-025-02919
2801-017	B	2	30-025-26993
2801-002	B	2	30-025-28225
2801-008	T/A	2	30-025-02909
2913-003	B	2	30-025-02928

Well number	Unit	Satellite	API #
2848-004	B	5	30-025-32058
2618-022	B	5	30-025-02878
2848-128	B	5	30-025-24638
2631-110	B	5	30-025-20803
2658-044	B	5	30-025-02935
2688-001	B	5	30-025-26775
2622-030	B	5	30-025-02879
2622-041	B	5	30-025-02882
2622-034	R	5	30-025-02891
2622-002	S	5	30-025-26753