

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OCD
OIL CONSERVATION DIVISION
RECEIVED
SEP 27 2016

1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-06625
5. Indicate Type of Lease STATE [x] FEE []
6. State Oil & Gas Lease No. B0-1557
7. Lease Name or Unit Agreement Name West Blinebry Drinkard Unit (WBDU) / 37346
8. Well Number 058
9. OGRID Number 873
10. Pool name or Wildcat Eunice; B-T-D, North (22900)
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3469' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)
1. Type of Well: Oil Well [] Gas Well [x] Other Injectionwe []
2. Name of Operator Apache Corporation
3. Address of Operator 303 Veterans Airpark Lane, Suite 1000 Midland, TX 79705
4. Well Location Unit Letter E : 1980 feet from the North line and 660 feet from the West line
Section 16 Township 21S Range 37E NMPM County Lea
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3469' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK [] PLUG AND ABANDON []
TEMPORARILY ABANDON [] CHANGE PLANS []
PULL OR ALTER CASING [] MULTIPLE COMPL []
DOWNHOLE COMMINGLE []
CLOSED-LOOP SYSTEM []
OTHER: []
SUBSEQUENT REPORT OF:
REMEDIAL WORK [] ALTERING CASING []
COMMENCE DRILLING OPNS. [] P AND A []
CASING/CEMENT JOB []
OTHER: DEEPEN 6740' + RUN LINER [x]

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Apache ran a liner, perf'd and acidized, as follows:
6/10/2016 MIRUWL Tagged fill @ 6536'. RTW to Injection.
8/15/2016 MIRUSU POOH w/BHA
8/16/2016 RIH w/bit & DC's; Drill out, had metal coming back in returns; circ clean.
8/17-30/2016 DO OH, kept having to change bit; mill quit making hole. CO shavings. Tag @ 6740'.
9/01/2016 RIH w/4-1/2" liner. Had to SD due to Baker having bad cement.
9/02/2016 Cont to RIH w/liner. FS @ 6736'; FC @ 6693'; DV Tool @ 5517'; Marker Jt @ 5494'. Ran 75 centralizers. Cement w/681 sx Class C. WOC
9/06/2016 DO DV Tool, FC & cement to 6731'; circ clean.
9/07/2016 POOH w/BHA, MIRU WL Log - ETOC @ surface.
9/08/2016 Perf Drinkard @ 6578-85', 87-6607', 11-16', 24-42', 45-55', 60-71', 74-6700', 6702-08' w/4 SPF, 444 holes. Test lines to 7000#. Acidize Drinkard w/10,080 gal 15% acid & 1450# Rock Salt.
9/09/2016 RIH & set Injection Packer @ 6520'; EOT @ 6535'. POOH & LD WS; test to 500# for 30 min.; no leaks.
9/12/2016 Test tbg in hole; circ packer fluid. 9/15/2016 Ran OCD witnessed MIT; chart attached. RTI

Spud Date: 07/19/1947 Rig Release Date: 09/10/1947

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

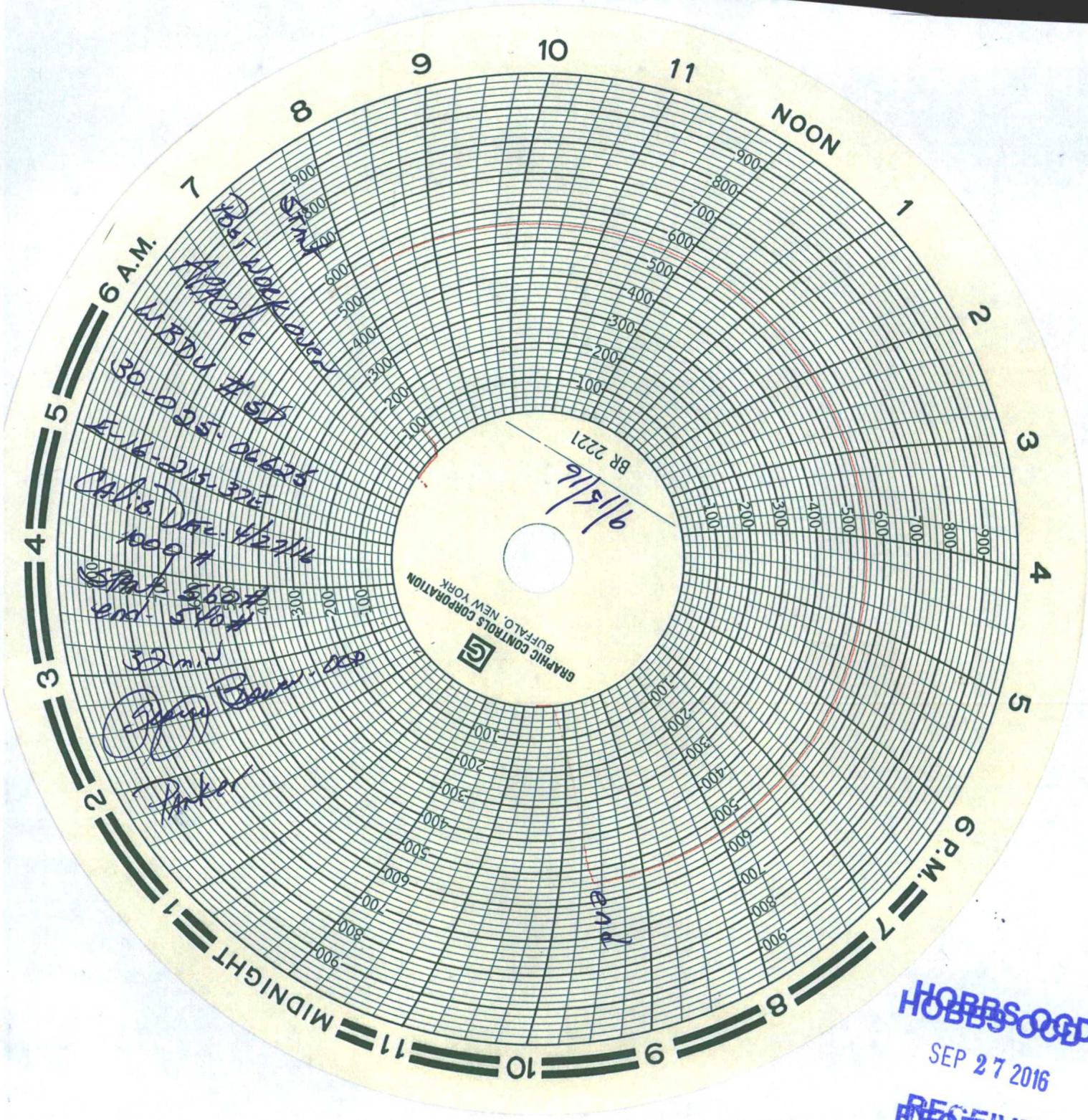
SIGNATURE Reesa Fisher TITLE Sr Staff Regulatory Analyst DATE 9/21/2016

Type or print name Reesa Fisher E-mail address: Reesa.Fisher@apachecorp.com PHONE: (432) 818-1062

APPROVED BY: Maly Brown TITLE Dist Supervisor DATE 9/29/2016

REDS chart

CSG/MBB



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