

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

HOBBS OGD

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

**Carlsbad Field Office
OCD Hobbs**

5. Lease Serial No.
NMMN0400973
6. If Indian, Allottee or Tribe Name

RECEIVED
SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
8115 JV-P MESA B 3H

9. API Well No.
30-025-42126-00-X1

10. Field and Pool, or Exploratory
WC-025 G06 S253329D

11. County or Parish, and State
LEA COUNTY, NM

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
BTA OIL PRODUCERS
Contact: KAYLA MCCONNELL
E-Mail: kmccconnell@btaoil.com

3a. Address
104 SOUTH PECOS STREET
MIDLAND, TX 79701
3b. Phone No. (include area code)
Ph: 432.682.3753

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 7 T26S R33E SWSE 190FSL 2180FEL
32.051182 N Lat, 103.609404 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Change to Original APD
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BTA Oil Producers, LLC respectfully request approval for the following drilling changes to the original approved APD.

A variance is requested for the following items listed below:

Choke Hose

-See attached test chart and specs.

Multi bowl Wellhead

-Wellhead will be installed on a 13-3/8" casing and tested to onshore order #2 spec. No more than

**SEE ATTACHED FOR
CONDITIONS OF APPROVAL**

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #346496 verified by the BLM Well Information System
For BTA OIL PRODUCERS, sent to the Hobbs
Committed to AFMSS for processing by DEBORAH MCKINNEY on 09/01/2016 (16DLM0968SE)**

Name (Printed/Typed) KAYLA MCCONNELL	Title PRODUCTION ASSISTANT
Signature (Electronic Submission)	Date 08/02/2016

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By (BLM Approver Not Specified) <u>Mustafa Hague</u>	Title PETROLEUM ENGINEER	Date 09/21/2016
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Hobbs

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

[Handwritten signature]

Additional data for EC transaction #346496 that would not fit on the form

32. Additional remarks, continued

30 days between test. If any seal subject to testing is broken the system will be retested.
Manufacturer representative will be present for install.

-See attached Schematic.

PECOS DISTRICT CONDITIONS OF APPROVAL

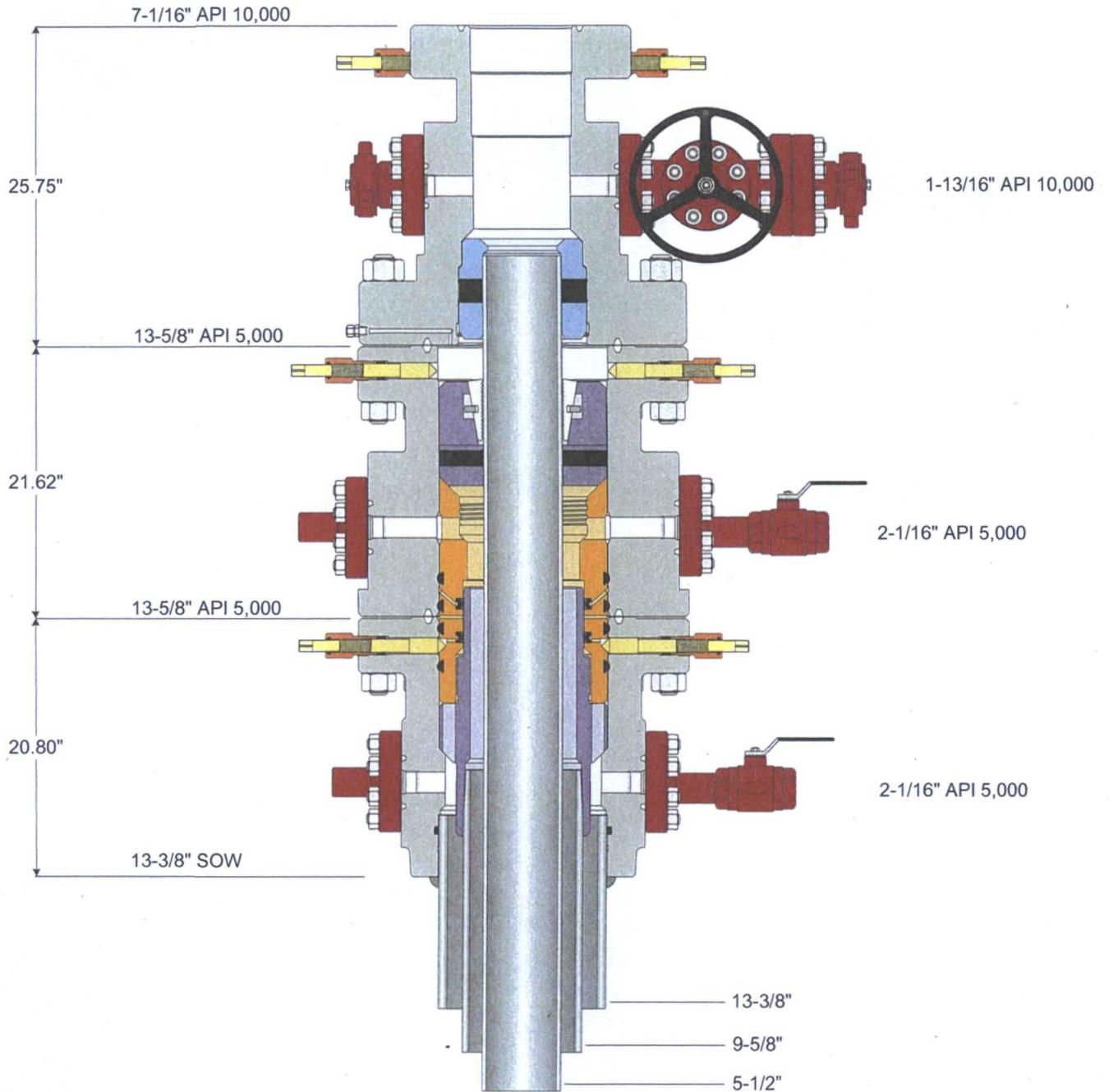
OPERATOR'S NAME:	BTA Oil Producers
LEASE NO.:	NM0160973
WELL NAME & NO.:	3H-8115 JV-P Mesa B
SURFACE HOLE FOOTAGE:	190'/S & 2180'/E
BOTTOM HOLE FOOTAGE:	330'/N & 2180'/E
LOCATION:	Sec. 7, T. 26 S., R. 33 E.
COUNTY:	Lea County, New Mexico

All previous COAs still apply except the following:

A. PRESSURE CONTROL

1. Variance approved to use flex line from BOP to choke manifold. Check condition of flexible line from BOP to choke manifold, replace if exterior is damaged or if line fails test. Line to be as straight as possible with no hard bends and is to be anchored according to Manufacturer's requirements. The flexible hose can be exchanged with a hose of equal size and equal or greater pressure rating. **Anchor requirements, specification sheet and hydrostatic pressure test certification matching the hose in service, to be onsite for review. These documents shall be posted in the company man's trailer and on the rig floor.** If the BLM inspector questions the straightness of the hose, a BLM engineer will be contacted and will review in the field or via picture supplied by inspector to determine if changes are required (operator shall expect delays if this occurs).
2. **Operator has proposed a multi-bowl wellhead assembly. This assembly will only be tested when installed on the surface casing. Minimum working pressure of the blowout preventer (BOP) and related equipment (BOPE) required for drilling below the surface casing shoe shall be 3000 (3M) psi.**
 - a. **Wellhead shall be installed by manufacturer's representatives, submit documentation with subsequent sundry.**
 - b. **If the welding is performed by a third party, the manufacturer's representative shall monitor the temperature to verify that it does not exceed the maximum temperature of the seal.**
 - c. **Manufacturer representative shall install the test plug for the initial BOP test.**
 - d. **Operator shall perform the intermediate casing integrity test to 70% of the casing burst. This will test the multi-bowl seals.**
 - e. **If the cement does not circulate and one inch operations would have been possible with a standard wellhead, the well head shall be cut off, cementing operations performed and another wellhead installed.**

NOTE: THIS DRAWING IS NOT TO SCALE. THE DIMENSIONS REFLECTED ON THIS DRAWING ARE ESTIMATED DIMENSIONS AND ARE FOR REFERENCE ONLY.



Weatherford

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Customer: BTA OIL PRODUCERS

Project No.: 146245

Quote No.: 291545 v2

Project Name: WEST TEXAS

Date: 07/06/16

Drawn By: JL



CONTITECH RUBBER
Industrial Kft.

No: QC-DB- 599/ 2014
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Rig 94

Asset 24455

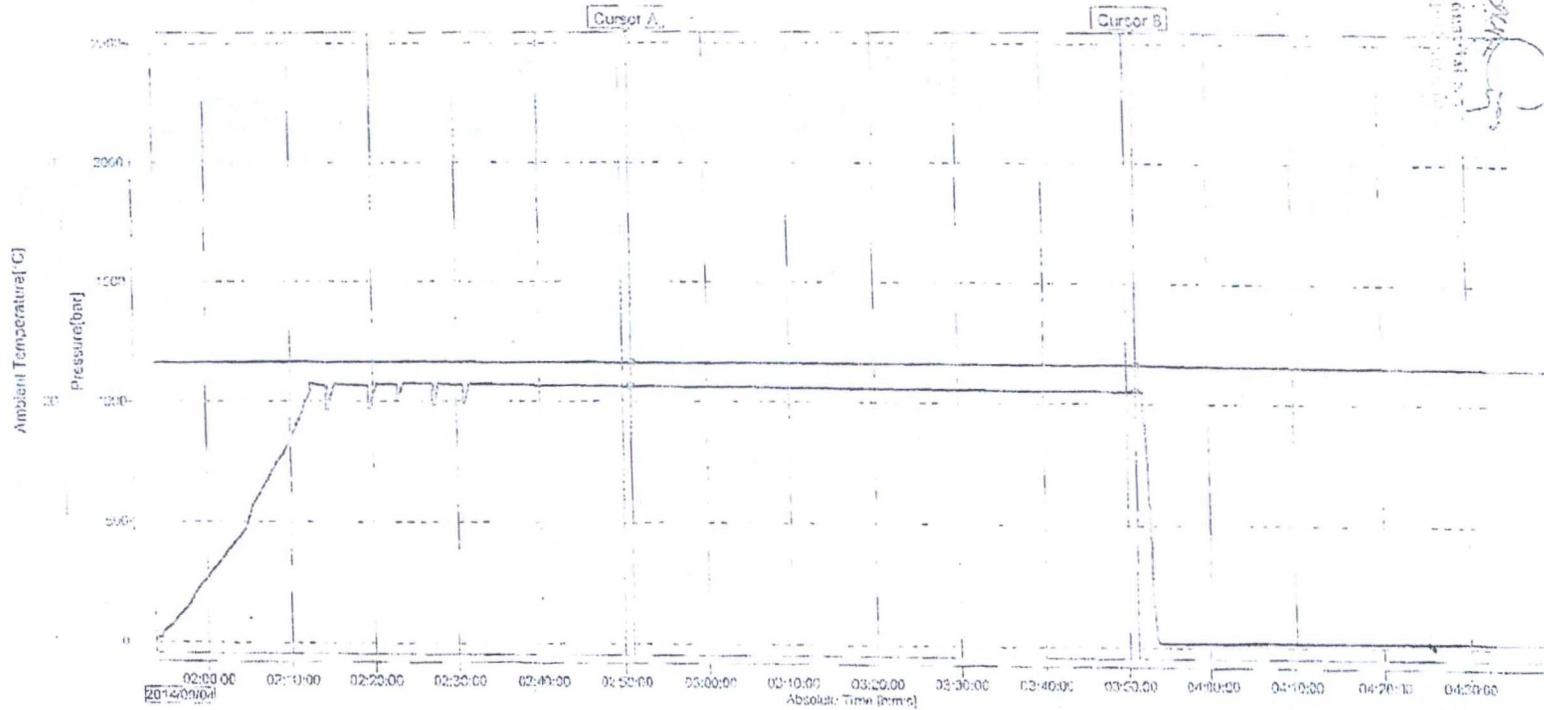
QUALITY CONTROL INSPECTION AND TEST CERTIFICATE				CERT N°: 1592	
PURCHASER: Contitech Oil & Marine Corp.			P.O. N°: 4500461753		
CONTITECH ORDER N°	539225	HOSE TYPE:	3" ID	Choke & Kill Hose	
HOSE SERIAL N°	68547	NOMINAL / ACTUAL LENGTH:		7,62 m / 7,66 m	
W.P. 68,9 MPa	10000 psi	T.P. 103,4 MPa	15000 psi	Duration:	60 min.
Pressure test with water at ambient temperature					
See attachment. (1 page)					
→ 10 Min.					
↑ 50 MPa					
COUPLINGS Type		Serial N°		Quality	
3" coupling with 4 1/16" 10K API Swivel Flange end Hub		2574	5533	AISI 4130 AISI 4130 AISI 4130	A1582N H8672 58855 A1199N A'423N
Not Designed For Well Testing				API Spec 16 C	
Fire Rated				Temperature rate: "B"	
All metal parts are flawless					
WE CERTIFY THAT THE ABOVE HOSE HAS BEEN MANUFACTURED IN ACCORDANCE WITH THE TERMS OF THE ORDER INSPECTED AND PRESSURE TESTED AS ABOVE WITH SATISFACTORY RESULT.					
STATEMENT OF CONFORMITY: We hereby certify that the above items/equipment supplied by us are in conformity with the terms, conditions and specifications of the above Purchaser Order and that these items/equipment were fabricated inspected and tested in accordance with the referenced standards, codes and specifications and meet the relevant acceptance criteria and design requirements.					
Date:	Inspector	Quality Control			
04 September 2014.		 			

File Name : 000220_68543,68545+547.GEV.....000236_68543,68545+547.GEV
 File Message : 68543,68545,68547
 Device Type : GX10
 Serial No. : SSP606399
 Data Count : 9946

Sampling Int. : 1.000 sec
 Start Time : 2014/09/04 01:53:54.000
 Stop Time : 2014/09/04 04:39:39.000

Print Group : Press-Temp
 Print Range : 2014/09/04 01:53:54.000 - 2014/09/04 04:39:39.000
 Comment :

	Cursor A	Cursor B	Difference
Date No	3432	7032	3600
Absolute Time	2014/09/04 02:51:05.000	2014/09/04 03:51:06.000	01:00:01.000
Tag Comment	Value A	Value B	Value B-A
Pressure[bar]	1042.05	1048.52	-14.30
Ambient Temperature[°C]	23.24	23.12	-0.10



10mm/div