

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED  
OMB No. 1004-0137  
Expires: October 31, 2014

HOBBS OGD

SEP 28 2016

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

RECEIVED

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

Oil Well     Gas Well     Other

2. Name of Operator  
Devon Energy Production Company, L.P.

3a. Address  
6488 Seven Rivers Highway  
Artesia, NM 88210

3b. Phone No. (include area code)  
575-748-1854

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
200 FSL & 1500 FEL; Sec 21, T22S, R 34E  
200 FSL & 1450 FEL; Sec 21, T22S, R 34E.

5. Lease Serial No.  
BHL:NMNM043564

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.  
Gaucho 21 Fed 3H & 4H

9. API Well No.

10. Field and Pool or Exploratory Area  
Gaucho

11. County or Parish, State  
Sec 21, T22S, R34E

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>On-Lease OHPL</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Devon Energy would like permission to install overhead electricity from an existing electric line at the gaucho 21 fed 2H battery to the existing Gaucho 21 Fed 3H & 4H well pad

The spacings for said line will be 30 feet wide by 1,180.92 feet (71.57 rods), containing 0.813 acres.

This line will be 3 phase and carry 14.7KV.

Expected work time should be 1 week.

See attached plat R3579.

30-025-42134 ✓  
30-025-42137 ✓

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)  
James Crittenden

Title Landman

Signature

Date 04/22/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

*[Signature]*

FIELD MANAGER

Title

Date 09/23/16

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

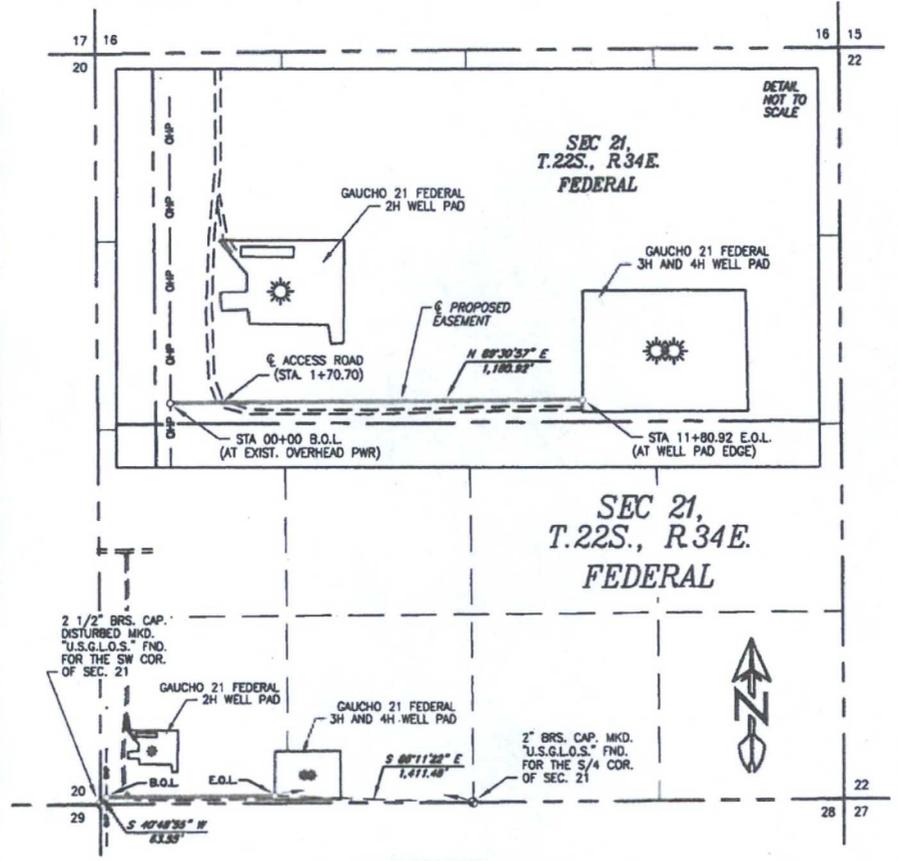
Office CARLSBAD FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

*[Handwritten signature]*

DEVON ENERGY PRODUCTION COMPANY, L.P.  
SECTION 21, T-22-S, R-34-E, N.M.P.M.  
LEA COUNTY, STATE OF NEW MEXICO



DESCRIPTION

A 30' wide overhead power line easement crossing Federal land in Section 21, Township 22 South, Range 34 East, N.M.P.M., Lea County, State of New Mexico and being 15' on each side of the following described centerline.

Beginning at a point on an existing overhead powerline in said Section 21, from which a 2 1/2 inch disturbed brass cap marked "U.S.G.L.D.S.", found for the Southwest corner of said Section 21, bears S 48°48'35" W a distance of 63.55 feet.

Thence N 89°30'57" E a distance of 1,180.92 feet to a point on the West edge of the Gaucho 21 Federal 3H and 4H well pad, from which a 2" brass cap marked "U.S.G.L.D.S.", found for the S/4 COR. of said Section 21, bears S 88°11'22" E a distance of 1,411.48 feet.

Said easement being a total of 1,180.92 feet (71.57 rods) in length, containing 0.813 acres.

SV 1/4 SW 1/4      1,180.92 feet      71.57 rods      0.813 acres



LLOYD P. SHORT, PS No. 21653 DATE: MAY 12, 2015

**NOTE:**  
THE EDGE OF THE PERMANENT EASEMENT SHALL BE PARALLEL WITH THE CENTERLINE OF THE EASEMENT.

**BASIS OF BEARING:**  
ALL BEARINGS AND COORDINATES REFER TO NAD 83, NEW MEXICO STATE PLANE COORDINATE SYSTEM, EAST ZONE, U.S. SURVEY FEET. (ALL BEARINGS AND DISTANCES ARE GRID MEASUREMENTS.)

**CERTIFICATION:**  
I, LLOYD P. SHORT, NEW MEXICO PROFESSIONAL SURVEYOR NO. 21653, DO HEREBY CERTIFY THAT THIS EASEMENT SURVEY PLAT AND THE ACTUAL SURVEY ON THE GROUND UPON WHICH IT IS BASED WERE PERFORMED BY ME OR UNDER MY DIRECT SUPERVISION THAT I AM RESPONSIBLE FOR THIS SURVEY THAT THIS SURVEY MEETS THE HIGHEST STANDARDS FOR SURVEYING IN NEW MEXICO; AND THAT IT IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF. I FURTHER CERTIFY THAT THIS SURVEY IS NOT A LAND DIVISION OR SUBDIVISION AS DEFINED IN THE NEW MEXICO SUBDIVISION ACT AND THAT THIS INSTRUMENT IS AN EASEMENT SURVEY PLAT CROSSING AN EXISTING TRACT OR TRACTS.

LEGEND	
B.O.L. - BEGINNING OF LINE	E.O.L. - END OF LINE
ROAD WAY	OWP - OVERHEAD PWR
ROAD	SECTION LINE
EASEMENT	LOT LINE
PAD	EXIST. PPL
PROPERTY MONUMENT	WELL

**devon**

GAUCHO 21 FEDERAL 3H & 4H OVERHEAD POWER LINE

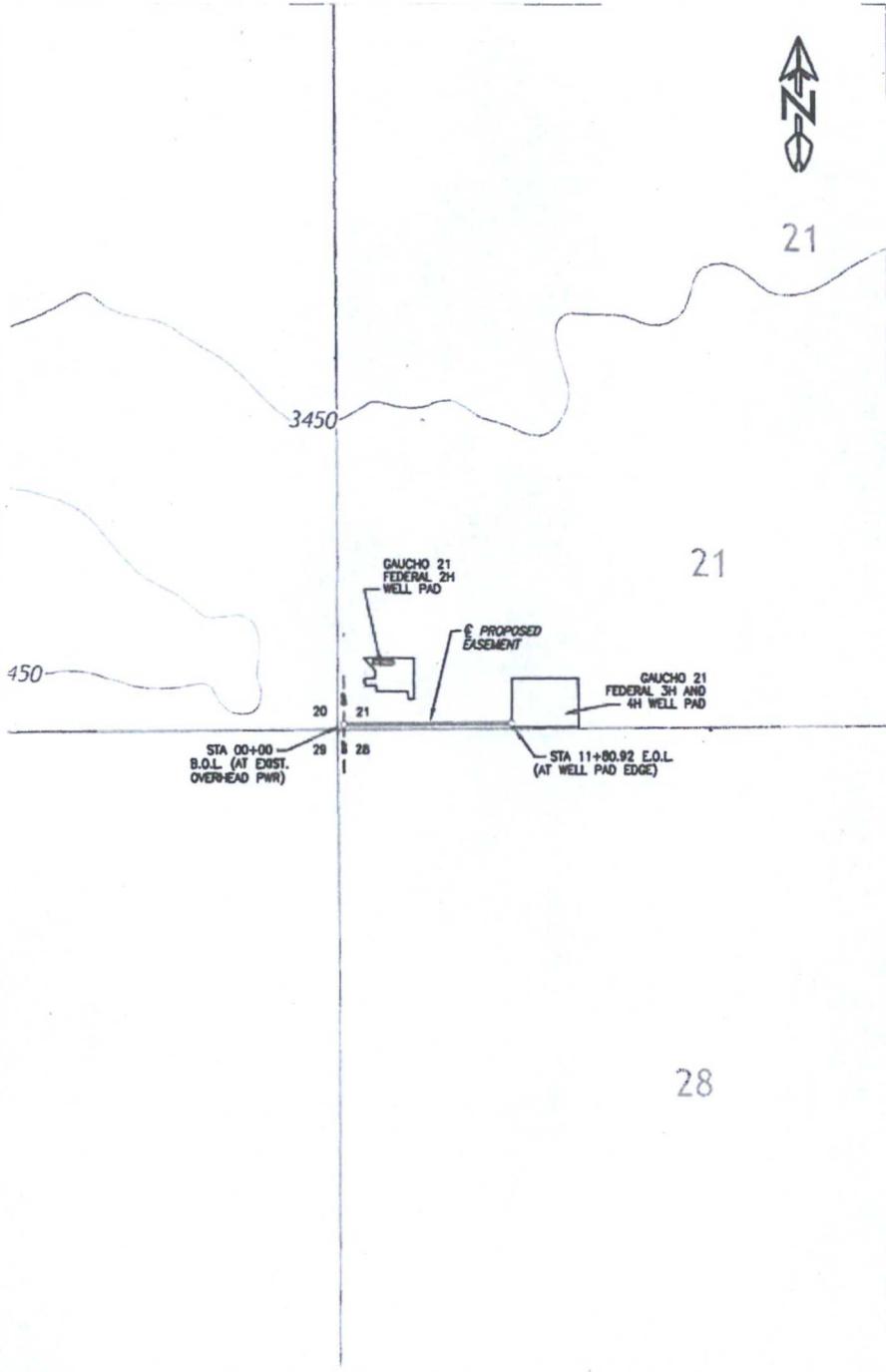
SHEET 1 OF 3	JOB NO.: R3579
DRAWN BY: RJR	DWG. NO.
DATE: 05/06/2015	R3579-NM-LE-0001.00000
CHECKED BY: LPS	

1309 LOUISVILLE AVE.  
MONROE, LA 71201

(318) 323-6900  
FAX (318) 362-0064

DEVON ENERGY PRODUCTION COMPANY, L.P.  
SECTION 21, T-22-S, R-34-E, N.M.P.M.  
LEA COUNTY, STATE OF NEW MEXICO

500' 0' 500' 1,000'  
SCALE: 1" = 1,000'



LEGEND	B.O.L. - BEGINNING OF LINE	E.O.L. - END OF LINE	
	ROAD WAY		OVERHEAD PWR
	ROAD		SECTION LINE
	EASEMENT		LOT LINE
	PAD		EXIST. PPL
	PROPERTY MONUMENT		WELL

**devon**

GAUCHO 21 FEDERAL 3H & 4H OVERHEAD POWER LINE

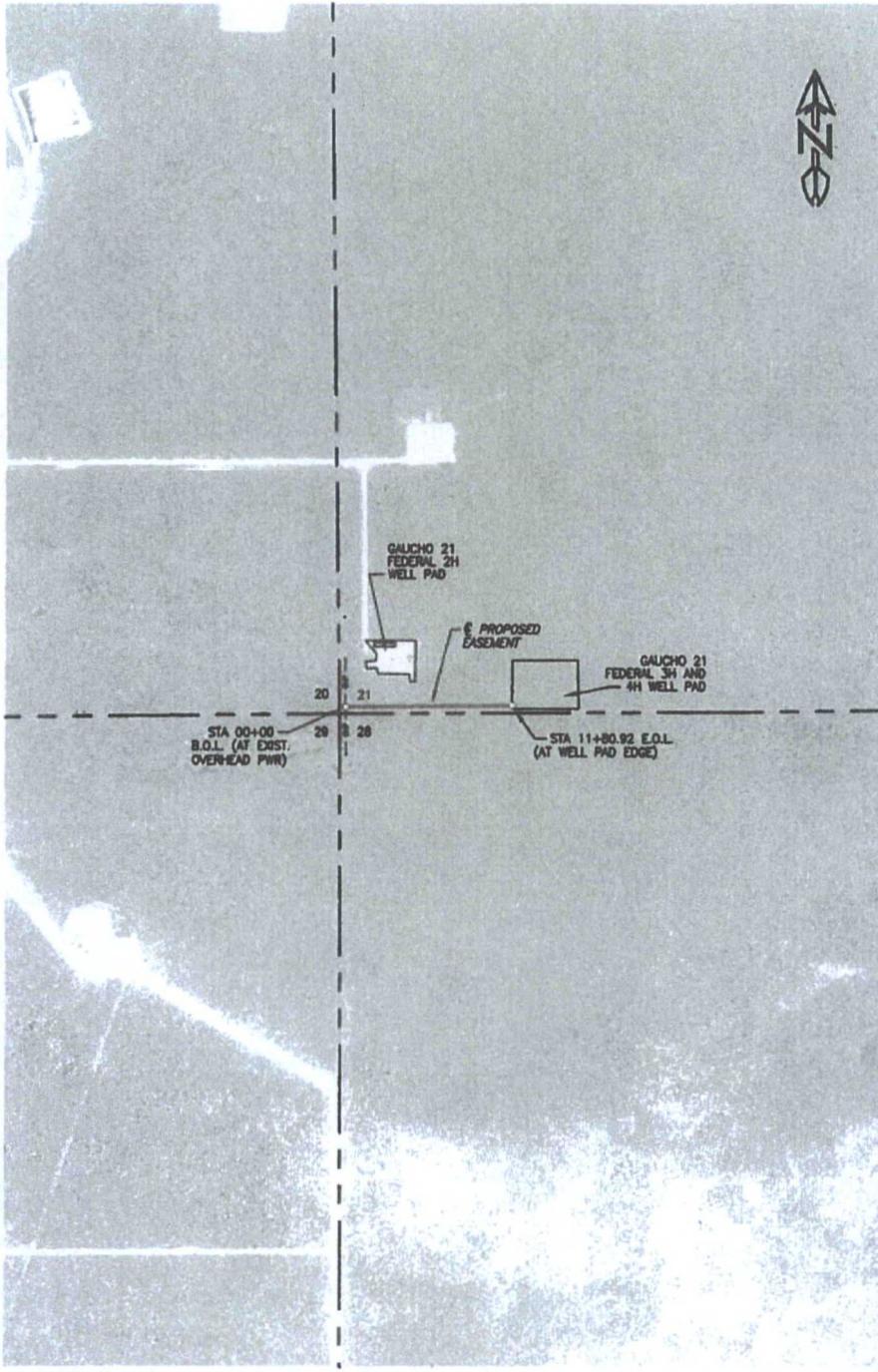
SHEET 2 OF 3	JOB NO.: R3579
DRAWN BY: RJR	DWG. NO.
DATE: 05/06/2015	R3579-NM-LE-NAIP
CHECKED BY: LPS	

1309 LOUISVILLE AVE.  
MONROE, LA 71201

(318) 323-6900  
FAX (318) 362-0064

DEVON ENERGY PRODUCTION COMPANY, L.P.  
 SECTION 21, T-22-S, R-34-E, N.M.P.M.  
 LEA COUNTY, STATE OF NEW MEXICO

500' 0' 500' 1,000'  
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LEGEND		B.O.L. - BEGINNING OF LINE	E.O.L. - END OF LINE
	ROAD WAY		OVERHEAD PWR
	ROAD		SECTION LINE
	EASEMENT		LOT LINE
	PAD		EXIST. PPL
	PROPERTY MONUMENT		WELL



GAUCHO 21 FEDERAL 3H & 4H OVERHEAD POWER LINE

1309 LOUISVILLE AVE. MONROE, LA 71201		(318) 323-6900 FAX (318) 362-0064	SHEET 3 OF 3 DRAWN BY: RJR DATE: 05/06/2015 CHECKED BY: LPS	JOB NO.: R3579 DWG. NO. R3579-NM-LE-NAIP
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Company Reference: Devon Energy Production LP  
Well No. & Name: Gaucho 21 Fed 3H & 4H

## STANDARD STIPULATIONS FOR OVERHEAD ELECTRIC DISTRIBUTION LINES

**A copy of the grant and attachments, including stipulations, survey plat and/or map, will be on location during construction. BLM personnel may request to you a copy of your permit during construction to ensure compliance with all stipulations.**

Holder agrees to comply with the following stipulations to the satisfaction of the Authorized Officer:

1. The holder shall indemnify the United States against any liability for damage to life or property arising from the occupancy or use of public lands under this grant.
2. The holder shall comply with all applicable Federal laws and regulations existing or hereafter enacted or promulgated. In any event, the holder shall comply with the Toxic Substances Control Act of 1976 as amended, 15 USC 2601 *et seq.* (1982) with regards to any toxic substances that are used, generated by or stored on the right-of-way or on facilities authorized under this right-of-way grant. (See 40 CFR, Part 702-799 and especially, provisions on polychlorinated biphenyls, 40 CFR 761.1-761.193.) Additionally, any release of toxic substances (leaks, spills, etc.) in excess of the reportable quantity established by 40 CFR, Part 117 shall be reported as required by the Comprehensive Environmental Response, Compensation, and Liability Act, section 102b. A copy of any report required or requested by any Federal agency or State government as a result of a reportable release or spill of any toxic substances shall be furnished to the authorized officer concurrent with the filing of the reports to the involved Federal agency or State government.
3. The holder agrees to indemnify the United States against any liability arising from the release of any hazardous substance or hazardous waste (as these terms are defined in the Comprehensive Environmental Response, Compensation and Liability Act of 1980, 42 U.S.C. 9601, *et seq.* or the Resource Conservation and Recovery Act, 42 U.S.C. 6901, *et seq.*) on the Right-of-Way (unless the release or threatened release is wholly unrelated to the Right-of-Way holder's activity on the Right-of-Way), or resulting from the activity of the Right-of-Way holder on the Right-of-Way. This agreement applies without regard to whether a release is caused by the holder, its agent, or unrelated third parties.
4. There will be no clearing or blading of the right-of-way unless otherwise agreed to in writing by the Authorized Officer.
5. Power lines shall be constructed and designed in accordance to standards outlined in "Suggested Practices for Avian Protection on Power lines: The State of the Art in 2006" Edison Electric Institute, APLIC, and the California Energy Commission 2006 . The holder shall assume the burden and expense of proving that pole designs not shown in the above publication deter raptor perching, roosting, and nesting. Such proof shall be provided by a raptor expert approved by the Authorized Officer. The BLM reserves the right to require modification or

additions to all powerline structures placed on this right-of-way, should they be necessary to ensure the safety of large perching birds. Such modifications and/or additions shall be made by the holder without liability or expense to the United States.

Raptor deterrence will consist of but not limited to the following: triangle perch discouragers shall be placed on each side of the cross arms and a nonconductive perching deterrence shall be placed on all vertical poles that extend past the cross arms.

6. The holder shall minimize disturbance to existing fences and other improvements on public lands. The holder is required to promptly repair improvements to at least their former state. Functional use of these improvements will be maintained at all times. The holder will contact the owner of any improvements prior to disturbing them. When necessary to pass through a fence line, the fence shall be braced on both sides of the passageway prior to cutting the fence. No permanent gates will be allowed unless approved by the Authorized Officer.

7. The BLM serial number assigned to this authorization shall be posted in a permanent, conspicuous manner where the power line crosses roads and at all serviced facilities. Numbers will be at least two inches high and will be affixed to the pole nearest the road crossing and at the facilities served.

8. Upon cancellation, relinquishment, or expiration of this grant, the holder shall comply with those abandonment procedures as prescribed by the Authorized Officer.

9. All surface structures (poles, lines, transformers, etc.) shall be removed within 180 days of abandonment, relinquishment, or termination of use of the serviced facility or facilities or within 180 days of abandonment, relinquishment, cancellation, or expiration of this grant, whichever comes first. This will not apply where the power line extends service to an active, adjoining facility or facilities.

10. Any cultural and/or paleontological resource (historic or prehistoric site or object) discovered by the holder, or any person working on his behalf, on public or Federal land shall be immediately reported to the Authorized Officer. Holder shall suspend all operations in the immediate area of such discovery until written authorization to proceed is issued by the Authorized Officer. An evaluation of the discovery will be made by the Authorized Officer to determine appropriate actions to prevent the loss of significant cultural or scientific values. The holder will be responsible for the cost of evaluation and any decision as to proper mitigation measures will be made by the Authorized Officer after consulting with the holder.

11. Special Stipulations:

- For reclamation remove poles, lines, transformer, etc. and dispose of properly.
- Fill in any holes from the poles removed.

**Timing Limitation Stipulation/Condition of Approval for Lesser Prairie-Chicken:**

Oil and gas activities including 3-D geophysical exploration, and drilling will not be allowed in lesser prairie-chicken habitat during the period from March 1st through June 15th annually. During that period, other activities that produce noise or involve human activity, such as the

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maintenance of oil and gas facilities, geophysical exploration other than 3-D operations, and pipeline, road, and well pad construction, will be allowed except between 3:00 am and 9:00 am. The 3:00 am to 9:00 am restriction will not apply to normal, around-the-clock operations, such as venting, flaring, or pumping, which do not require a human presence during this period. Additionally, no new drilling will be allowed within up to 200 meters of leaks known at the time of permitting. Normal vehicle use on existing roads will not be restricted. Exhaust noise from pump jack engines must be muffled or otherwise controlled so as not to exceed 75 db measured at 30 ft. from the source of the noise.

This authorization is subject to your Certificate of Participation and/or Certificate of Inclusion under the New Mexico Candidate Conservation Agreement. Because it involves surface disturbing activities covered under your Certificate, your Habitat Conservation Fund Account with the Center of Excellence for Hazardous Materials Management (CEHMM) will be debited according to Exhibit B Part 2 of the Certificate of Participation.