

HOBBS OCD

Form 3160-4
(August 2007)

SEP 28 2016

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMNM101610

1a. Type of Well Oil Well Gas Well Dry Other
b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
Other _____

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator
DEVON ENERGY PRODUCTION CO
Contact: REBECCA DEAL
Email: rebecca.deal@dvn.com

8. Lease Name and Well No.
ARENA ROJA 16H

3. Address 333 WEST SHERIDAN AVE
OKLAHOMA CITY, OK 73102

3a. Phone No. (include area code)
Ph: 405-228-8429

9. API Well No.
30-025-42672

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface NWNW Lot D 200FNL 60FWL
Sec 27 T26S R35E Mer
At top prod interval reported below 220FNL 225FWL
Sec 34 T26S R35E Mer
At total depth 475FSL 560FWL

10. Field and Pool, or Exploratory
JABALINA; DELAWARE, SW

11. Sec., T., R., M., or Block and Survey
or Area Sec 27 T26S R35E Mer

12. County or Parish
LEA

13. State
NM

14. Date Spudded
09/08/2015

15. Date T.D. Reached
09/26/2015

16. Date Completed
 D & A Ready to Prod.
06/28/2016

17. Elevations (DF, KB, RT, GL)*

18. Total Depth: MD 15883
TVD 9031

19. Plug Back T.D.: MD
TVD

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
GR/GR-CCL

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit analysis)
Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J-55	54.5	0	1074		1135		0	1
12.250	9.625 J-55	40.0	0	5256		1745		0	435
8.750	5.500 P110RY	17.0	0	15864		2505		0	318

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	8623							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) DELAWARE	9280	15719	9280 TO 15719		864	OPEN
B)						
C)						
D)						

26. Perforation Record

Depth Interval	Amount and Type of Material
9280 TO 15719	8442 GALS ACID, 121,000# PROPPANT

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
06/28/2016	07/11/2016	24	→	683.0	933.0	2699.0			ELECTRIC PUMPING UNIT
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
SI	535	140.0	→				1366	POW	

28a. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
SI			→						

ACCEPTED FOR RECORD
SEP 20 2016
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

(See Instructions and spaces for additional data on reverse side)
ELECTRONIC SUBMISSION #345125 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

Reclamation due 12/29/2016

Handwritten initials/signature

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
RUSTLER	977	1535	BARREN	RUSTLER	977
TOP OF SALT	1535	4880	BARREN	TOP OF SALT	1535
BASE SALT	4880	5232	BARREN	BASE SALT	4880
DELAWARE	5232	8964	OIL	DELAWARE	5232
LOWER BRUSHY	8964	9058	OIL	LOWER BRUSHY	8964
LOWER BRUSHY D	9058	9368	OIL	LOWER BRUSHY D	9058
LOWER BRUSHY B	9368		OIL	LOWER BRUSHY B	9368

32. Additional remarks (include plugging procedure):

Intermediate casing as follows: RIH w/ 92 jts 9-5/8" 40# J-55 BTC csg and 24 jts 9-5/8" 40# HCK-55 BTC csg, set @ 5255.8.

Production casing as follows: TD 8-3/4" hole to 9239'. 8-1/2 hole @ 15883'. RIH w/ 350 jts 5-1/2" 17# P110RY DWC/C PLUS csg, set @ 15864.

Tubing as follows: RIH w/ 246 jts 2-7/8" L-80 tbg & 11 jts 3-1/2" L-80 tbg, set @ 8622.8'.

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #345125 Verified by the BLM Well Information System.
For DEVON ENERGY PRODUCTION CO, LP, sent to the Hobbs**

Name (please print) REBECCA DEAL Title REGULATORY ANALYST

Signature _____ (Electronic Submission) Date 07/20/2016

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for transaction #345125 that would not fit on the form

32. Additional remarks, continued

Surface casing cmt return to surf measured in bbls. Intermediate cmt returned to surf measured in sx. Production cmt ret to surf meas in bbls.