

HOBBS OCD

OCD Hobbs

Form 3160-4 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

SEP 20 2016

RECEIVED

5. Lease Serial No. NNMN84652

1a. Type of Well [] Oil Well [] Gas Well [] Dry [X] Other: OTH
b. Type of Completion [] New Well [] Work Over [] Deepen [] Plug Back [] Diff. Resvr. Other

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator LEGACY RESERVES OPERATING LP-Mail: sowen@legacyp.com Contact: STEPHEN D. OWEN

8. Lease Name and Well No. HAMON FEDERAL COM SWD 1

3. Address PO BOX 10848 MIDLAND, TX 79702

3a. Phone No. (include area code) Ph: 432-689-5200 Ext: 5287

9. API Well No. 30-025-30848

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface NWNE 660FNL 1980FEL
At top prod interval reported below NWNE 660FNL 1980FEL
At total depth NWNE 660FNL 1980FEL

10. Field and Pool, or Exploratory QUAIL RIDGE; ATOKA

11. Sec., T., R., M., or Block and Survey or Area Sec 7 T20S R34E Mer

12. County or Parish LEA 13. State NM

14. Date Spudded 04/28/1990

15. Date T.D. Reached 08/08/1990

16. Date Completed [] D & A [X] Ready to Prod. 04/22/2016

17. Elevations (DF, KB, RT, GL)* 3610 GL

18. Total Depth: MD 13700 TVD 13700

19. Plug Back T.D.: MD 13140 TVD 13140

20. Depth Bridge Plug Set: MD 13170 TVD 13170

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) ONLY NEW LOG RUN - CBL - SUBMITTAL VIA E-MAIL

22. Was well cored? [X] No [] Yes (Submit analysis) Was DST run? [X] No [] Yes (Submit analysis) Directional Survey? [X] No [] Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Table with columns: Hole Size, Size/Grade, Wt. (#/ft.), Top (MD), Bottom (MD), Stage Cementer Depth, No. of Sks. & Type of Cement, Slurry Vol. (BBL), Cement Top*, Amount Pulled

24. Tubing Record

Table with columns: Size, Depth Set (MD), Packer Depth (MD)

25. Producing Intervals

26. Perforation Record

Table with columns: Formation, Top, Bottom, Perforated Interval, Size, No. Holes, Perf. Status

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Table with columns: Depth Interval, Amount and Type of Material

28. Production - Interval A

Table with columns: Date First Produced, Test Date, Hours Tested, Test Production, Oil BBL, Gas MCF, Water BBL, Oil Gravity Corr. API, Gas Gravity, Production Method

28a. Production - Interval B

Table with columns: Date First Produced, Test Date, Hours Tested, Test Production, Oil BBL, Gas MCF, Water BBL, Oil Gravity Corr. API, Gas Gravity, Production Method

ACCEPTED FOR RECORD SEP 21 2016 WDW

(See Instructions and spaces for additional data on reverse side) ELECTRONIC SUBMISSION #342868 VERIFIED BY THE BLM WELL INFORMATION SYSTEM ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

Handwritten initials/signature

28b. Production - Interval C

| | | | | | | | | | |
|---------------------|----------------------|--------------|----------------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| Date First Produced | Test Date | Hours Tested | Test Production → | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate → | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio | Well Status | |

28c. Production - Interval D

| | | | | | | | | | |
|---------------------|----------------------|--------------|----------------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| Date First Produced | Test Date | Hours Tested | Test Production → | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate → | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio | Well Status | |

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

| Formation | Top | Bottom | Descriptions, Contents, etc. | Name | Top |
|---------------|-------|--------|------------------------------|------|-------------|
| | | | | | Meas. Depth |
| MORROW | 13222 | 13533 | | | |
| ATOKA | 12524 | 12529 | | | |
| WOLFCAMP | 10517 | | | | |
| BONE SPRINGS | 8350 | | | | |
| BRUSHY CANYON | 8140 | 8350 | | | |
| DELAWARE | 5496 | | | | |
| YATES | 3680 | | | | |

32. Additional remarks (include plugging procedure):

ITEM 27 CONTINUED:
 8,750' SET CR @ 8,677' & SQZ'D CMT TO SURFACE W/NITROGEN AHEAD, 725 SX CLASS H, 12.5# & 530 SX CLASS H, 16.4# CMT. TAG @ 8,824'. SET BALANCED PLUG 8,117'-8,824' W/70 SX CLASS H NEAT.
 8,824' TAG @ 8,117', WITNESSED BY BLM. DRILLED OUT TO 8,312' APPROVED BY BLM, AS 50' ABOVE TOP OF BONE SPRINGS.
 8,140' PERFORATED INJECTION INTERVAL 8,140'-8,183', 8,198'-8,210', 8,232'-8,237' 2 JSPF.

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #342868 Verified by the BLM Well Information System.
 For LEGACY RESERVES OPERATING LP, sent to the Hobbs**

Name (please print) STEPHEN D. OWEN Title SENIOR ENGINEERING ADVISOR

Signature (Electronic Submission) Date 06/22/2016

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for transaction #342868 that would not fit on the form

32. Additional remarks, continued