

HOBBS OCD

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2014

SEP 28 2016

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No. NMNM96248 6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well [] Oil Well [x] Gas Well [] Other 2. Name of Operator REMNANT OIL OPERATING, LLC 3a. Address PO BOX 5375 MIDLAND, TX 79704 3b. Phone No. 432-242-4965 7. If Unit of CA/Agreement, Name and/or No. 8. Well Name and No. Barnes Federal #1 9. API Well No. 30-025-21759 10. Field and Pool or Exploratory Area Bough; San Andres (Gas) 11. County or Parish, State Lea Co., NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

Table with columns TYPE OF SUBMISSION and TYPE OF ACTION. Includes checkboxes for Notice of Intent, Subsequent Report, Final Abandonment Notice, Acidize, Alter Casing, Casing Repair, Change Plans, Convert to Injection, Deepen, Fracture Treat, New Construction, Plug and Abandon, Plug Back, Production (Start/Resume), Reclamation, Recomplete, Temporarily Abandon, Water Disposal, Water Shut-Off, Well Integrity, and Other CHANGE OF OPERATOR.

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Effective 06/01/2016 Legacy Reserves Operating LP transferred operations to Remnant Oil Operating, LLC.

The undersigned accepts all applicable terms, conditions, stipulations and restrictions concerning operations on the lease land or portion thereof, as described above.

Remnant Oil Operating, LLC bond coverage pursuant to 43 CFR 3104 for lease activities is provided by BLM Bond No. NMB001311.

SEE ATTACHED FOR CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Everett W. Gray Title Chief Executive Officer Signature [Signature] Date 05/17/2016

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by Charles Nimmer Title PETROLEUM ENGINEER Date SEP 23 2016

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

APPROVED SEP 23 2016 BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE
620 E. Greene St
Carlsbad, NM 88220
Ph: (575) 234-5972

Conditions of Approval for Change of Operator

1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
2. Submit for approval of water disposal method within 60 days, if changes have been made from previously approved disposal method.
3. Review facility diagram on file, and submit updated facility diagrams, as per Onshore Order #3 within 60 day.
4. This agency shall be notified of any spill or discharge as required by NTL-3A.
5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
7. Subject to like approval by NMOCD.
8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.
10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.