Office	State of New Mexico	Form C-103
District I - (575) 393-6161	Energy, Minerals and Natural Resource	es Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283		WELL API NO. 30-025-33693
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	5 Indicate Type of Lease
District III - (505) 334-6178	1220 South St. Francis Dr 3	STATE STEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM	OCT 0 3	
87505		
SUNDRY NOT	ICES AND REPORTS ON WELLS OSALS TO DRILL OR TO DEEPEN OR PLUCE TO TO	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLI	ICATION FOR PERMIT" (FORM C-101) FOR SUCH	
PROPOSALS.)		TRICK ARK STATE  8. Well Number
1. Type of Well: Oil Well	Gas Well 🛛 Other	8. Well Number
2. Name of Operator		9. OGRID Number
Devon Energy Production Compar	nv. LP	6137
3. Address of Operator		10. Pool name or Wildcat
333 W. Sheridan Avenue, Oklahor	ma City, OK 73102	San Simon; Wolfcamp & Strawn, South
4. Well Location		
	: 660 feet from the North line and	1980 feet from the East line
Section 18	Township 22S Range 3.  11. Elevation (Show whether DR, RKB, RT, G	
	3617' KB; 3599' GL; 18' KB to GL	rk, etc.)
THE RESERVE OF THE PARTY OF THE PARTY.	3017 KB, 3399 GE, 10 KB to GE	FEBRUARIA S APROVA
12 61 - 1	A	i P. d. Od. D.
12. Check	Appropriate Box to Indicate Nature of N	otice, Report or Other Data
NOTICE OF I		SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK	INT TO PA REMEDIAL	
TEMPORARILY ABANDON [		CE DRILLING OPNS. □ P AND A □
PULL OR ALTER CASING [		EMENT JOB
FULL OR ALTER CASING	P&A R CASING/C	EMENT JOB
DOWNING F COMMINCE F		
DOWNHOLE COMMINGLE [		
CLOSED-LOOP SYSTEM [	] OTHER	
CLOSED-LOOP SYSTEM [ OTHER:	OTHER:	pile and give pertinent dates including estimated date
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