	UNITED STATES EPARTMENT OF THE IN	NTERIOR OCD H		FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010	
SUNDRY	NOTICES AND REPOR	RTS ON WELLS		se Serial No. NM17238	
HOBP Do not use to	nis form for proposals to ell. Use form 3160-3 (API	drill or to re-enter an D) for such proposals.	6. If In	dian, Allottee or Tribe Name	
OCT 0 3 SUBPRIT IN TE	RIPLICATE - Other instruc	tions on reverse side.	7. If U	nit or CA/Agreement, Name and/or No.	
1. Type of Well Other				8. Well Name and No. PYTHON 3 FEDERAL 07	
Name of Operator NEARBURG PRODUCING COMPANYE-Mail: vjohnston1@gmail.com				Well No. 025-35421-00-S1	
3a. Address 3300 NORTH A STREET BLDG 2 STE 120 MIDLAND, TX 79705		3b. Phone No. (include area code Ph: 830-537-4599		10. Field and Pool, or Exploratory TEAS	
4. Location of Well (Footage, Sec.,	T., R., M., or Survey Description,)	11. Co	unty or Parish, and State	
Sec 3 T20S R33E NESW 19	80FSL 2310FWL 🗸		LEA	LEA COUNTY, NM	
12. CHECK API	PROPRIATE BOX(ES) TO) INDICATE NATURE OF	NOTICE, REPORT	, OR OTHER DATA	
TYPE OF SUBMISSION		TYPE OF ACTION			
□ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Sta	INT TO PA	
_	☐ Alter Casing	☐ Fracture Treat	□ Reclamation	P&A NR	
Subsequent Report	□ Casing Repair	■ New Construction	☐ Recomplete	P&AR PM	
☐ Final Abandonment Notice	☐ Change Plans	☑ Plug and Abandon	□ Temporarily Al		
	☐ Convert to Injection	☐ Plug Back	■ Water Disposal		
Attach the Bond under which the w following completion of the involvesting has been completed. Final adtermined that the site is ready for 7/18/16 MIRU. Establish injury/19/16 Set cement retainer 7/20/16 TIH and tag cement to 3724 ft. Spot 260 sx bala 7/21/16 TIH and tag cement	nally or recomplete horizontally, ork will be performed or provide ed operations. If the operation research bandonment Notices shall be file final inspection.) ection rate into well. at 4014 ft. Squeeze w/450 at 4000 ft. BLM rep Pat Menced plug from 3724 ft. to 1 at 1093 ft. BL rep Pat McKet	give subsurface locations and measure the Bond No. on file with BLM/BIz sults in a multiple completion or receded only after all requirements, included a second substantial second seco	ured and true vertical dep. A. Required subsequent of the completion in a new inter- ling reclamation, have be 00 psi. lb. salt gel plug	oths of all pertinent markers and zones. reports shall be filed within 30 days val, a Form 3160-4 shall be filed once	
to 350 ft. Spot 35 sx balance with cement. 7/24/16 Weld on dry hole ma		Cut off wellhead and fill to su			
The strong off ary flow file		TO AMATION	Accepted as to	plugging of the well bore. bond is remarked until	
		RECLAMATION	Liability under	nona is revented until	

DUE/-24-1/

burlace restoration is completed.

14. I hereby certify that the foregoing is true and correct. Electronic Submission #347753 verifie For NEARBURG PRODUCING Committed to AFMSS for processing by PRIS	COMPANY, sent to the Hobbs	1
Name (Printed/Typed) TIM GREEN	Title PRODUCTION MANAGER	
Signature (Electronic Submission)	Date 08/12/2016	
Accested for Record THIS SPACE FOR FEDERA	L OR STATE OFFICE USE	
Approved By James a Dones	Title SPET	9.24-/L Bate
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office CFO	
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any per States any false, fictitious or fraudulent statements or representations as to any matter with the section of	erson knowingly and willfully to make to any department or agithin its jurisdiction.	ency of the United

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

