

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources
HOBBS OCD
 OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-103
 Revised August 1, 2011

OCT 04 2016
RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-03877
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other INJECTION		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Chevron U.S.A. INC. <i>Midcontinent L.P.</i>		6. State Oil & Gas Lease No.
3. Address of Operator 6301 DEAUVILLE BLVD, MIDLAND, TX 79706 RMN3002		7. Lease Name or Unit Agreement Name WEST LOVINGTON UNIT
4. Well Location Unit Letter <u>M</u> : <u>660</u> feet from the <u>SOUTH</u> line and <u>660</u> feet from the <u>WEST</u> line Section <u>4</u> Township <u>17S</u> Range <u>36E</u> NMPM County <u>Lea</u>		8. Well Number: <u>34</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) DF 3891'		9. OGRID Number <u>4323</u> <u>241333</u>
10. Pool name or Wildcat LOVINGTON; UPPER S/A/WEST		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input checked="" type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/>		SUBSEQUENT RI REMEDIAL WORK <input type="checkbox"/> INT TO PA <u>BC</u> ✓ COMMENCE DRILLING OPNS. <input type="checkbox"/> P&A NR _____ CASING/CEMENT JOB <input type="checkbox"/> P&A R _____	
OTHER: <input type="checkbox"/>		OTHER: _____	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. Call and notify NMOCD 24 hrs. before operations begin.
2. MIRU. NDWH. NU BOPE.
3. Set CIBP@4,600' and circulate well w/9.5 ppg mud and spot 25sx of cement on top.
4. Perf and Squeeze 60sx of Class "C" cement from 3,200'-2,950', WOC&Tag. (Yates/B.Salt)
5. Perf and squeeze 85sx of Class "C" cement from 2,160'-1,850', WOC&Tag. (T.Salt/Shoe)
6. Perf and squeeze 105sx of Class "C" cement from 400' to surface I/O of 5-1/2" and 8-5/8" casings. (Shoe/Fr. Wtr./surface).
7. Cut off wellhead and anchors 3' below grade. Weld on dryhole marker and clean location. Closed loop above ground tank system will be used for fluids.

1996' TAG-1896' OR Better

Verify cement to surface all strings

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *M. Lee Roark* TITLE Project Manager DATE 09/28/16

Type or print name M. Lee Roark E-mail address: LRoark@Chevron.com PHONE: (432)-687-7279

For State Use Only

APPROVED BY: *M. Lee Roark* TITLE Petroleum Engr. Specialist DATE 10/5/2016

Conditions of Approval (if any):

NOTIFY OCD 24 HOURS PRIOR TO BEGINNING PLUGGING OPERATIONS

**WIW WLU 34 WELLBORE DIAGRAM
CURRENT**

Created: 08/04/16 By: MKHS
 Updated: 09/27/16 By: LRQS
 Lease: West Lovington Unit
 Field: West Lovington
 Surf. Loc.: 660' FSL 660' FWL
 Bot. Loc.: _____
 County: Lea St.: NM
 Status: TA'd Producer w/inj pkr @ 4625'

Well #: 34 St. Lse: _____
 API: 30-025-03877
 Unit Ltr.: _____ Section: 4
 TSHP/Rng: _____ 17 S 36 E
 Unit Ltr.: _____ Section: _____
 TSHP/Rng: _____
 Directions: Lovington, NM
 Chevno: _____

Surface Casing

Size: 13-3/8"
 Wt., Grd.: 45#
 Depth: 340'
 Sxs Cmt: 250sx
 Circulate: _____
 TOC: SURFACE CALC. 75% EFF.
 Hole Size: 17-1/2"

Intermediate Casing

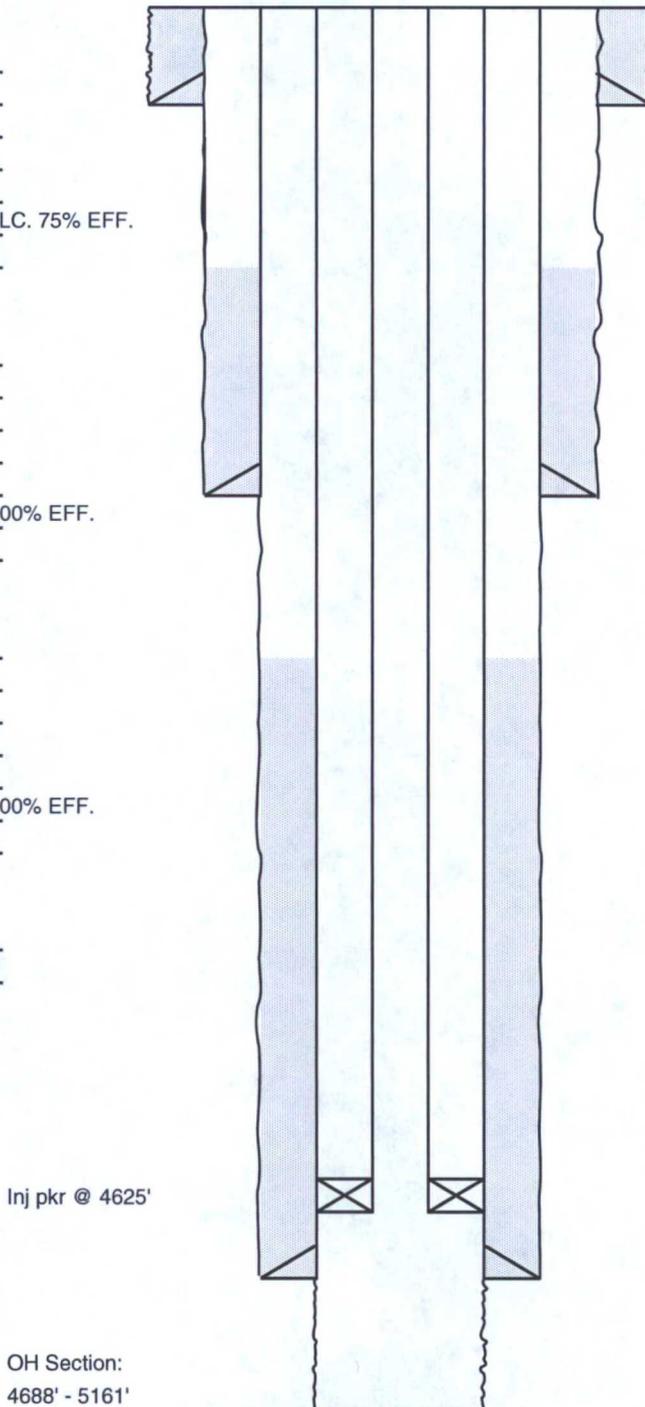
Size: 8-5/8"
 Wt., Grd.: 28#
 Depth: 1946'
 Sxs Cmt: 150sx
 Circulate: _____
 TOC: 1150' CALC. 100% EFF.
 Hole Size: 11"

Production Casing

Size: 5-1/2"
 Wt., Grd.: 17#
 Depth: 4688'
 Sxs Cmt: 150sx
 Circulate: _____
 TOC: 3500' CALC. 100% EFF.
 Hole Size: 7-7/8"

Prod/Inj Interval

Completion: OH
 Hole Size: 4-3/4"



KB: _____
 DF: 3891'
 GL: _____
 Ini. Spud: 07/28/44
 Ini. Comp.: 11/10/44

11-10-44 Initial Completion,
 Spud well 7-28-44. IP 948 BOPD

Inj pkr @ 4625'

OH Section:
 4688' - 5161'

PBTD: 5161'
 TD: 5161'

**WIW WLU 34 WELLBORE DIAGRAM
PROPOSED**

Created: 08/04/16 By: MKHS
 Updated: 09/27/16 By: LRQS
 Lease: West Lovington Unit
 Field: West Lovington
 Surf. Loc.: 660' FSL 660' FWL
 Bot. Loc.: _____
 County: Lea St.: NM
 Status: TA'd Producer w/inj pkr @ 4625'

Well #: 34 St. Lse: _____
 API: 30-025-03877
 Unit Ltr.: _____ Section: 4
 TSHP/Rng: 17 S 36 E
 Unit Ltr.: _____ Section: _____
 TSHP/Rng: _____
 Directions: Lovington, NM
 Chevno: _____

Surface Casing

Size: 13-3/8"

Wt., Grd.: 45#

Depth: 340'

Sxs Cmt: 250sx

Circulate: _____

TOC: SURFACE CALC. 75% EFF.

Hole Size: 17-1/2"

Intermediate Casing

Size: 8-5/8"

Wt., Grd.: 28#

Depth: 1946'

Sxs Cmt: 150sx

Circulate: _____

TOC: 1150' CALC. 100% EFF.

Hole Size: 11"

Production Casing

Size: 5-1/2"

Wt., Grd.: 17#

Depth: 4688'

Sxs Cmt: 150sx

Circulate: _____

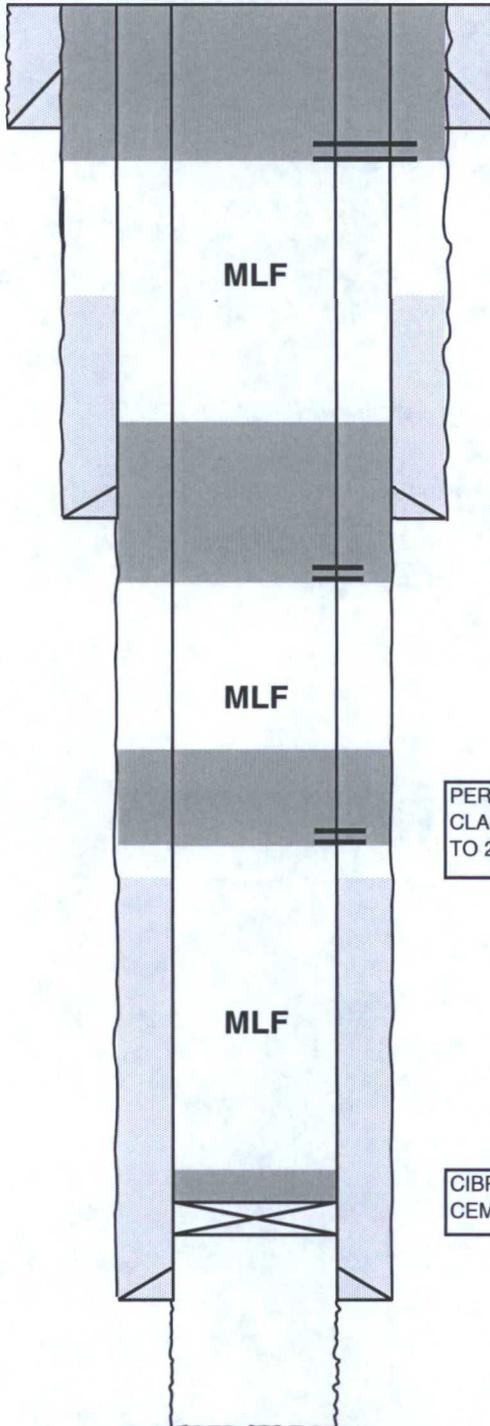
TOC: 3500' CALC. 100% EFF.

Hole Size: 7-7/8"

Prod/Inj Interval

Completion: OH

Hole Size: 4-3/4"



PERF AND SQUEEZE 105SX OF CLASS "C" CEMENT FROM 400' TO SURFACE I/O 5-1/2" AND 8-5/8"

PERF AND SQUEEZE 85SX OF CLASS "C" CEMENT FROM 2160' TO 1850'. WOC&TAG.

PERF AND SQUEEZE 60SX OF CLASS "C" CEMENT FROM 3200' TO 2950'. WOC&TAG.

CIBP@4,600'+25SX OF CLASS "C" CEMENT ON TOP

OH Section:
4688' - 5161'

PBTD: 5161'
 TD: 5161'