Submit 1 Copy To Appropriate District Office	State of New Mexico		Form C-103	
District I _ (575) 303-6161	Energy, Minerals and Natu	iral Resources	Revised August 1, 2011	
1625 N. French Dr., Hobbs, NM 88240 OBBS OCD  District II – (575) 748-1283			WELL API NO. 30-025-31991	
811 S. First St., Artesia, NM 88210	OIL CONSERVATION		5. Indicate Type of Lease	
District III – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410  OCT 0 4 2015220 South St. Francis Dr.		STATE S FEE		
District IV – (505) 476-3460 Santa Fe, NM 8/505 1220 S. St. Francis Dr., Santa Fe, NM RECEIVED			6. State Oil & Gas Lease No.	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Lease Name or Unit Agreement Name	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			NEW MEXICO AB STATE	
1. Type of Well: Oil Well Gas Well Other			8. Well Number	er: 10
2. Name of Operator Chevron U.S.A. INC.			9. OGRID Number 4323	
3. Address of Operator			10. Pool name or Wildcat	
6301 DEAUVILLE BLVD, MIDLAND, TX 79706 RMN3002			VACUUM; DRINKARD	
4. Well Location  Unit Letter J: 208	5 feet from the SOU	TH line and	feet	from the <u>EAST</u> line
Section 6 Township 18S Range 35E NMPM County Lea				
11. Elevation (Show whether DR, RKB, RT, GR, etc.)				
KB 3989'				
40 61 4			-	
12. Check App	ropriate Box to Indicate N	ature of Notice,	Report or Othe	er Data
NOTICE OF INTENTION TO: SUBSEQUENT				
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒ REMEDIAL WOR			K [	INT TO PA BC / P&A NR
TEMPORARILY ABANDON			LLING OPNS.[	P&A NR
	ULTIPLE COMPL	CASING/CEMENT	TJOB [	P&A R
DOWNHOLE COMMINGLE		8 11		
OTHER:		OTHER:		
13. Describe proposed or completed operations. (Clearly state all				
of starting any proposed work). SEE RULE 19.15.7.14 NM/ proposed completion or recompletion.  **PLUGGING OPERATIONS**  Attach wellbore of operations of starting any proposed completion or recompletion.				wellbore diagram of
13. Describe proposed or completed operations. (Clearly state all of starting any proposed work). SEE RULE 19.15.7.14 NM/ proposed completion or recompletion.  NOTIFY OCD 24 HOURS PRIOR TO BEGINNING				
1. Call and notify NMOCD 24 hrs. before operations begin.				
2. MIRU. NDWH. NU BOPE.				
3. Tag CIBP@7,550' and circulate well w/9.5 ppg mud and spot 25sx of cement on top.				
4. Spot 25sx of Class "C" cement from 6,120'-5920'. (Glorieta)				
5. Spot 25sx of Class "C" cement from 5,066'-4,866'. (DV tool)				
6. Spot 25sx of Class "C" cement from 4,433'-4,233' (SA) 2900'				
7. Spot 25sx of Class "C" cement from 2,640'-2,440", WOC&Tag. (B.Salt)				
8. Spot 30sx of Class "C" cement from 1,660'-1,395', WOC&Tag. (T.Salt/Shoe)				
9. Spot 45sx of Class "C" cement from 400' to surface. (Fr. Wtr./surface).				
10.Cut off wellhead and anchors 3' below grade. Weld on dryhole marker and clean location.				
Closed loop above ground tank system will be used for fluids.				
V		_		
Verify Cement to surface all strings				
I hereby certify that the information about	ve is true and complete to the b	est of my knowledge	e and belief.	THE RESERVE TO SERVE
SIGNATURE 11. July	TITLE Pro	ject Manager	D	ATE 09/28/16
Type or print name M. Lee Roark	E-mail address	L.Roark@Chevro	on com PHO	NE: _(432)-687-7279
For State Use Only	).			
APPROVED BY: Wallet	intela_TITLETetrol	eum Engr.Sp	pecialist D	DATE 10/5/2016
Conditions of Approval (if any):				

## CURRENT WELLBORE DIAGRAM

Created: 7/25/2016 By: MKHS Updated: By: New Mexico AB State 2310' FSL & 2100' FEL Well No.: Lease: 10 Field: Vacuum Drinkard Unit Ltr: TSHP/Range: **Surface Location:** Sec: 6 18S-35E **Bottomhole Location:** Same Unit Ltr: Sec: TSHP/Range: St: B-1031 API: 30-025-31991 Cost Center: UCT492900 County: NM Lea St Lease: TA'd (8/01) Oil Well **Current Status:** Elevation: 3975 GR **Directions to Wellsite:** Buckeye, New Mexico KB: 3989' DF: 3975 GL: Original Spud Date: 11/10/1993 Original Compl. Date: 12/24/1993 **Surface Casing** Size: 8-5/8" Wt.: 24# Set @: 1495 Sxs cmt: 650sx Circ: Yes, 80 sxs Surface TOC: Hole Size: 11" **Production Casing** Size: 5-1/2" Wt.: 19.5# & 17# Set @: 8200' Sxs Cmt: 2195sx Circ: Yes, 199 sxs 7900' TOC: DV Tool @ 5016' Hole Size: 7-7/8 PBTD (CIBP): Lower CIBP: 7745 TD: 8200' CIBP @ 7550' Perforations - Isolated by CIBP @ 7550' 2 JSPF @ 180 degree phasing 7600-06, 36-45, 83-93, 7700-7708' CIBP @ 7745' Sqz'd Perforations - sqz'd under retainer, drilled out to 7745' 2 JSPF, 170 Holes 7757-66, 72, 78, 93-97, 7800-14, 17, 20-28, 32-36, 50-73, 78-88, 7894-7903, 7908

> TD: 8200' PBTD: 8155'

## PROPOSED WELLBORE DIAGRAM

7/25/2016 By: MKHS Created: Updated: By: LRQS 9/28/2016 Well No.: Lease: New Mexico AB State 10 Field: Vacuum Drinkard TSHP/Range: 18S-35E Surface Location: 2310' FSL & 2100' FEL Unit Ltr: Sec: J 6 TSHP/Range: Unit Ltr: **Bottomhole Location:** Same Sec: API: 30-025-31991 Cost Center: UCT492900 County: Lea St: NM St Lease: B-1031 **Current Status:** TA'd (8/01) Oil Well Elevation: 3975 GR **Directions to Wellsite:** Buckeye, New Mexico SPOT 45SX OF CLASS "C" CEMENT FROM 400' TO SURFACE **Surface Casing** Size: 8-5/8" Wt.: 24# Set @: 1495 650sx Sxs cmt: MLF Circ: Yes, 80 sxs TOC: Surface Hole Size: 11" SPOT 30SX OF CLASS "C" CEMENT FROM 1,660' TO 1,395 MLF SPOT 25SX OF CLASS "C" CEMENT FROM 2,640' TO 2,440' MLF SPOT 25SX OF CLASS "C" CEMENT FROM 4,433' TO 4,233' **Production Casing** Size: 5-1/2" Wt.: 19.5# & 17# MLF Set @: 8200' Sxs Cmt: 2195sx Yes, 199 sxs Circ: TOC: 7900 DV Tool @ 5016' SPOT 25SX OF CLASS "C" CEMENT FROM 5,066' TO 7-7/8" Hole Size: 4.866' MLF PBTD (CIBP): 7745 Lower CIBP: TD: 8200' SPOT 25SX OF CLASS "C" CEMENT FROM 6,120' TO 5.920 MLF TAG CIBP@7550' AND SPOT 25SX OF CLASS "C" CEMENT ON TOP. Perforations - Isolated by CIBP @ 7550' = 2 JSPF @ 180 degree phasing 7600-06, 36-45, 83-93, 7700-7708' CIBP @ 7745'

> TD: 8200' PBTD: 8155'

Sqz'd Perforations - sqz'd under retainer, drilled out to 7745'

7757-66, 72, 78, 93-97, 7800-14, 17, 20-28, 32-36, 50-73, 78-88,

2 JSPF, 170 Holes

7894-7903, 7908