

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Carlsbad Field Office
Obispo Hobbs

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

Lease Serial No.
NMM122622

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

HOBBS OGD

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

OCT 03 2016

1. Type of Well
 Oil Well Gas Well Other

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
ENDURANCE 36 STATE COM 706H ✓

9. API Well No.
30-025-43228-00-X1

3a. Address
MIDLAND, TX 79702

3b. Phone No. (include area code)
Ph: 432-686-3689

10. Field and Pool, or Exploratory
WC025G09S263327G-UP WOLFCAMP

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 36 T26S R33E SESW 404FSL 2350FWL ✓

11. County or Parish, and State
LEA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input checked="" type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources proposes to change the production casing design for this well as follows:

To alleviate tight hole conditions in the 6-3/4" production hole we propose the following change:
5-1/2" 23# P110EC Vam Top HT (0' ? 10,800')
5-1/2" 23# P110EC Vam SG (10,800' ? 16,000')
5" 23.2# T95 NSCC (16,000' ? TD (~19,925'))

We also propose changing the production cement slurry to 15.6 ppg
Wt: 15.6 ppg
Yield: 1.21 (cu ft/sk)
Mix Water: 5.33 gps
Slurry: Class H + 5% Nacl + .15% CPT-51A + .3% CPT-17 + .3% CPT-49 + .4% CPT-20A

**SEE ATTACHED FOR
CONDITIONS OF APPROVAL**

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #352599 verified by the BLM Well Information System
For EOG RESOURCES INCORPORATED, sent to the Hobbs
Committed to AFMSS for processing by MUSTAFA HAQUE on 09/27/2016 (16MH0037SE)**

Name (Printed/Typed) STAN WAGNER	Title REGULATORY ANALYST
Signature (Electronic Submission)	Date 09/26/2016

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By <u>MUSTAFA HAQUE</u>	Title <u>PETROLEUM ENGINEER</u>	Date <u>09/27/2016</u>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office <u>Hobbs</u>

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

KZ

Additional data for EC transaction #352599 that would not fit on the form

32. Additional remarks, continued

**PECOS DISTRICT
CONDITIONS OF APPROVAL**

OPERATOR'S NAME:	EOG Resources, Inc
LEASE NO.:	NMNM122622
WELL NAME & NO.:	Endurance 36 State Com_706H
SURFACE HOLE FOOTAGE:	404'/S & 2350'/W
BOTTOM HOLE FOOTAGE:	230'/N & 2314'/W SEC. 25
LOCATION:	Section 36, T 26 S., R 33 E., NMPM
COUNTY:	Lea County, New Mexico

All previous COAs still apply. Operator must submit a formal sundry by 09/26/2016 (Monday).

MHH 09232016