Submit One Copy To Appropriate See S OCD Office State of New Mexico	Form C-103
District I 1625 N. French Dr., Hobbs, Not88248 9 2016 District II 811 S. First St. Artesia NM 88210 OIL CONSERVATION DIVISION	Revised November 3, 2011 WELL API NO. 30-025-03488
811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505	5. Indicate Type of Lease STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	7. Lease Name or Unit Agreement Name State WEB Battery 3
1. Type of Well: Oil Well Gas Well Other	8. Well Number 5
2. Name of Operator Finley Resources Inc.	9. OGRID Number 180387
3. Address of Operator 1308 Lake Street, Ft Worth, TX 76102	10. Pool name or Wildcat Eumont: Vates - 7 Rivers
4. Well Location	
Unit Letter : 660 feet from the S line and 660 feet from the E line Section 24 Township 215 Range 35E NMPM County Lea	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB	
OTHER:	eady for OCD inspection after P&A
 ✓ All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. ✓ Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. ✓ A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the 	
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR	
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.	
☐ The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.	
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level. If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.	
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)	
 ✓ All other environmental concerns have been addressed as per OCD rules. ✓ Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non- 	
retrieved flow lines and pipelines. If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well location, except for utility's distribution infrastructure.	
When all work has been completed, return this form to the appropriate District office to schedule an inspection.	
SIGNATURE Of M. TITLE Regulatory Ana	Lust DATE 9/26/16
TYPE OR PRINT NAME JOSH Morgan E-MAIL: Morgan Offiner	resources. com PHONE: 817-231-8756
APPROVED BY: Waller TITLE P.E.S.	DATE 10/5/2016