

Submit 2 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 25, 2007

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-25253	✓
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	✓
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name CENTRAL DRINKARD UNIT	✓
8. Well Number 415	✓
9. OGRID Number 4323	✓
10. Pool name or Wildcat DRINKARD	✓

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: ☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
CHEVRON U S A INC

3. Address of Operator
15 SMITH ROAD, MIDLAND, TEXAS 79705

SEP 19 2016
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4. Well Location
Unit Letter I : 2212 feet from the SOUTH line and 1146 feet from the EAST line
Section 28 Township 21S Range 37E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3428

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
	P AND A <input type="checkbox"/>
	CASING/CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	<input checked="" type="checkbox"/> Location is ready for OCD inspection after P&A

- ☒ All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.
- ☒ Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.
- ☒ A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the

OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. ALL INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.

- ☒ The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.
- ☒ Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.
- ☒ If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.
- ☒ All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)
- ☒ All other environmental concerns have been addressed as per OCD rules.
- ☒ Pipelines and flow lines have been abandoned in accordance with 19.15.9.714.B(4)(b) NMAC. All fluids have been removed from non-retrieved flow lines and pipelines.

When all work has been completed, return this form to the appropriate District office to schedule an inspection. If more than one inspection has to be made to a P&A location because it does not meet the criteria above, a penalty may be assessed.

SIGNATURE Scott Jones TITLE PROJECT REP DATE 9/16/16

TYPE OR PRINT NAME SCOTT JONES E-MAIL: SJAQ@CHEVRON.COM PHONE: 970-570-5030
For State Use Only

APPROVED BY: Malcolm Whitman TITLE P.E.S. DATE 10/5/2016
Conditions of Approval (if any):

mw

Jones, Scott [Cenergy]

From: Tolsma, Charles Y. <CTolsma@targaresources.com>
Sent: Friday, September 16, 2016 12:06 PM
To: Jones, Scott [Cenergy]
Cc: Gibbons, Christopher S. [Cenergy]; Paz, Humberto A; Schulke, Steven J.
Subject: **[**EXTERNAL**]** RE: [EXTERNAL] CDU 415 Targa Meter

This line is part of our ROW and would be left in place with the riser for future use.

Chuck Tolsma
Targa Resources
Eunice, Monument Field Supervisor
P.O. Box 1909
Eunice, NM 88231
Office 575-394-2516 x 327
Fax 575-394-1514
Cell 575-631-5424

HOBBS OCD

SEP 19 2016

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From: Jones, Scott [Cenergy] [<mailto:SJAQ@chevron.com>]
Sent: Friday, September 16, 2016 8:27 AM
To: Tolsma, Charles Y.
Cc: Gibbons, Christopher S. [Cenergy]; Paz, Humberto A
Subject: [EXTERNAL] CDU 415 Targa Meter

Good morning Chuck,

This Scott Jones with Chevron EMC. I am filling in for Chris Gibbons for site restorations in NM while he is on assignment in East TX.

I have attached pictures of the meters stub up that remain at the CDU 415 just outside of Eunice NM. These are the last remaining items to be removed before I can file a c-103 for release.

David Tyree inspected the piping at this location and is familiar with its routing. Can we please have this scheduled to be removed and flowline cut/capped at your earliest convenience.

Best Regards.

Scott Jones
Chevron EMC
Construction Rep.
Cell: (970) 570-5030
Email: sjaq@chevron.com

Attention: This message was sent from someone outside of Targa Resources. Always use caution when opening unsolicited attachments or links, even if they appear to have been sent by someone you know.

This email (including any attachments and accompanying emails) may contain proprietary and confidential information. If you are not the intended recipient, please