

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

HOBBS OCD
OCT 4 2016
RECEIVED

WELL API NO. 30-025-37638
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name AM YORK
8. Well Number: 4
9. OGRID Number 4323
10. Pool name or Wildcat PENROSE SKELLY; GRAYBURG
11. Elevation (Show whether DR, RKB, RT, GR, etc.) KB 3989'

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
Chevron U.S.A. INC.

3. Address of Operator
6301 DEAUVILLE BLVD, MIDLAND, TX 79706 RMN3002

4. Well Location
Unit Letter H : 2310 feet from the NORTH line and 990 feet from the EAST line
Section 20 Township 21S Range 37E NMPM County Lea

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. Call and notify NMOCD 24 hrs. before operations begin.
2. MIRU. NDWH. NU BOPE.
3. Set CIBP@3,675', circulate well w/packer fluid and spot 25sx on top or dumpbail ^{35'} 30' on top.
4. Notify NMOCD to witness pressure test of casing and chart.
Closed loop above ground tank system will be used for fluids.

**Condition of Approval: notify
OCD Hobbs office 24 hours
prior of running MIT Test & Chart**

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE M. Lee Roark TITLE Project Manager DATE 09/29/16

Type or print name M. Lee Roark E-mail address: LRoark@Chevron.com PHONE: (432)-687-7279

For State Use Only
APPROVED BY: M. Lee Brown TITLE Dist Supervisor DATE 10/6/2016
Conditions of Approval (if any)

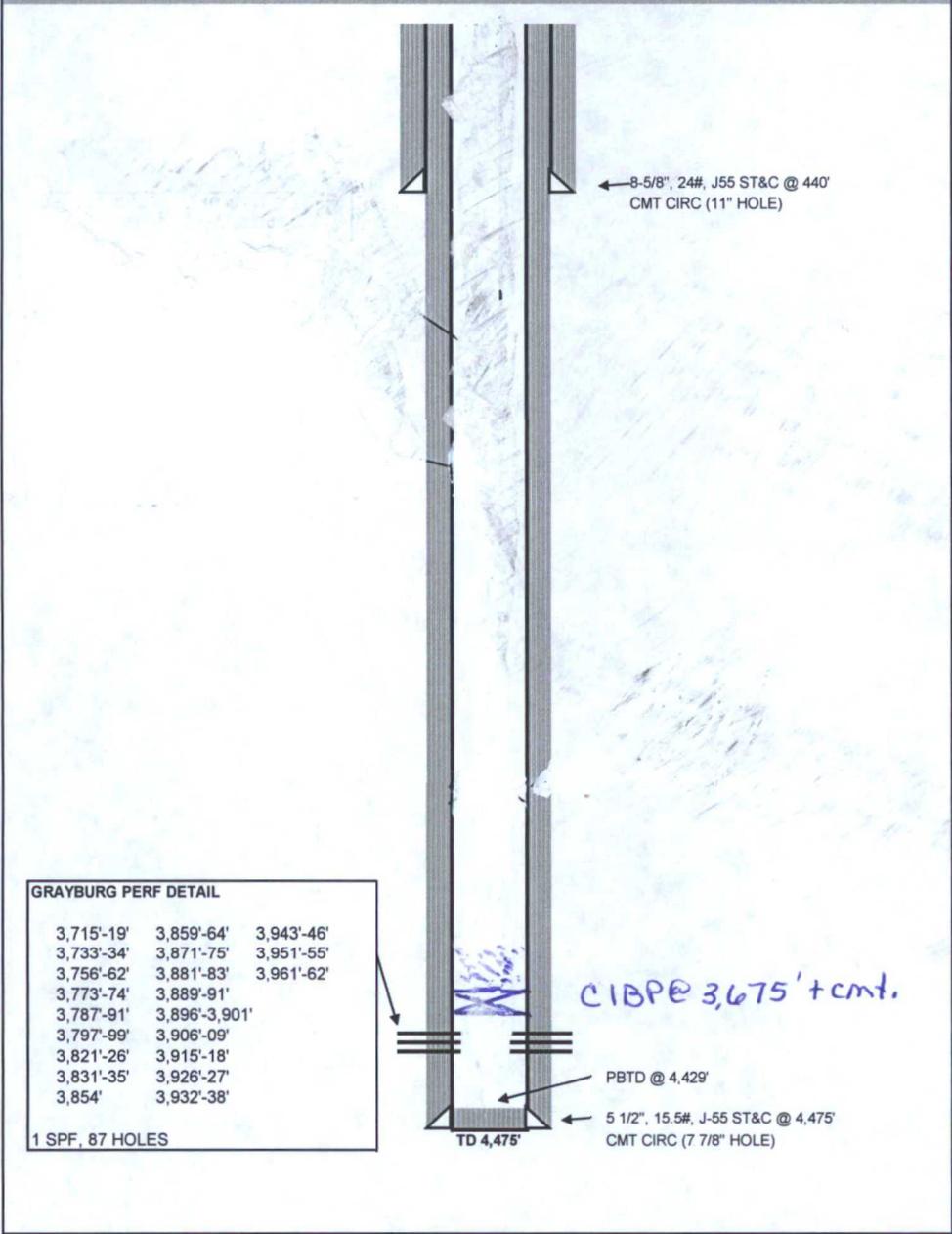
NO PROD REPORTED IN 13 MONTHS

WELL WORK *Proposed* WELLBORE DIAGRAM

DATE: 7/27/16
 ENGINEER: TY

LEASE/WELL: AM YORK #4
 API #: 30-025-37638 CHEVNO: JJ0322
 LOCATION: 2,310' FNL & 990' FEL, SEC 20, RANGE 37, TOWNSHIP 21
 LAT: 32.46520 LONG: -103.17944
 FIELD: PENROSE SKELLY
 COUNTY: LEA STATE: NM
 DESCRIPTION OF WORK: BLUE SPARK
 0

GL (ft): 3,491 KB (ft): 3,496 = 5 ft AGL SPUD: 6/27/06 AGE (yrs): 10.1



GRAYBURG PERF DETAIL

3,715'-19'	3,859'-64'	3,943'-46'
3,733'-34'	3,871'-75'	3,951'-55'
3,756'-62'	3,881'-83'	3,961'-62'
3,773'-74'	3,889'-91'	
3,787'-91'	3,896'-3,901'	
3,797'-99'	3,906'-09'	
3,821'-26'	3,915'-18'	
3,831'-35'	3,926'-27'	
3,854'	3,932'-38'	

1 SPF, 87 HOLES