Form 3160-4 (August 2007)	3S OC	D COMPL	DIDEAI	LOFIA	NID	NANIAC	TEMPEN						eld lobt		ffie	res July	ROVED 04-0137 31, 2010
										_	NMNM45706						
la. Type o		Oil Well			Dr	-	Other							. If l	Indian, Alle	ottee or	Tribe Name
b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.											svr. 7	7. Unit or CA Agreement Name and No.					
2. Name of Operator Contact: PEGGY REDMAN ENDURANCE RESOURCES LLC E-Mail: peggy@enduranceresourcesllc.com										8	8. Lease Name and Well No. JAZZBASS 34 FEDERAL 3H						
3. Address). TX 79	701							(includ 4680	le area c	code)	9	. AF	PI Well No		5-27916-00-S2
MIDLAND, TX 79701 Ph: 432-242-4680 4. Location of Well (Report location clearly and in accordance with Federal requirements)*										1	10. Field and Pool, or Exploratory						
Sec 34 T25S R35E Mer NMP At surface SWSE 660FSL 1980FEL									1	TALCO 11. Sec. 1., R., M., or Block and Survey or Area Sec 34 T25S R35E Mer NMP							
At top I		34 T258	S R35E Mer										1		County or P	arish	13. State NM
14. Date S 09/17/	pudded 1982			ate T.D. R /27/2015		ed		DD	& A	Complet A X /2015	ted Ready	to Pro	od.	17. Elevations (DF, KB, RT, GL)* 3165 GL			
18. Total I	Depth:	MD TVD	16226 1224		19. P	lug Back		MD 16210 2 TVD 12247 2			20. Depth	Depth Bridge Plug Set: MD TVD					
GŔ CB	IL GR		nical Logs R			by of each)			,	22. V	Was w Was D Directi	ell cored? ST run? onal Surve	ey?	No No No	T Yes	(Submit analysis) (Submit analysis) (Submit analysis)
23. Casing a	nd Liner Rec	ord (Repo	ort all strings	1	ŤΤ		1-		_							_	
Hole Size	Hole Size Size/Grade		Wt. (#/ft.)	Top (MD)		Bottom (MD)		Cemen Depth	nter	No. of Sks. & Type of Cemer			Slurry V (BBL)		Cement	Top*	Amount Pulled
	26.000 20.000 J-					84			_			1950				0	900
26.000		.000 J55	94.0		0	84	_		-	1950						900	
17.500		375 N80 375 N-80	72.0		0	517 517					4850 4850				0	1500	
12.250		625 S-95	53.5		0	1268	-		-			2550				8103	1500
12.250		53.5 0			12686				2550		8103						
24. Tubing	Record																
Size Depth Set (MD) Packe			acker Depth	r Depth (MD) S		e De	oth Set (MD)	Packer Depth (MD) Size			Size	Depth Set (MD)			Packer Depth (MD)	
25. Produci	ing Intervals					2	6. Perfor	ration R	leco	rd				_			1
	ormation BONE SP		Тор			Bottom						Size				the second s	
A)		9280		12360			12717 TO 16164			0.000				1			
B) C)								12717 TO 16164 0.0				0.000	1	756	OPE	N	
D)												+		+			
And in case of the local division of the loc	racture, Treat	tment, Cer	ment Squeeze	e, Etc.								_	-	-		-	
	Depth Interv	the second s							_	nount an		the second s					
1.			164 ACIDIZE								_						and the second second
	1271	7 TO 16	164 ACIDIZE	E 54,091 C	GALS	. 15% HCI	ACID.	FRAC 1	03,6	16 BBL	S GEL \	NATER	R, 4,536,78	85# F	ROPPANT	-	
28. Product	ion - Interval	A							6.								
Date First	Test	Hours	Test	Oil	G		Water		il Gra			Gas	Pr	oducti	on Method		
Produced 11/07/2015	Date 11/15/2015	Tested 24	Production	BBL 745.0		CF 1081.0	BBL 2836		Corr. API 46.0		ľ	Gravity 0.70			FLO	NS FRO	OM WELL
Choke Size	Tbg. Press. Flwg. 875	Csg. Press.	24 Hr. Rate	Oil BBL	Ga M	as CF	Water BBL	Gas:Oi Ratio				tus					
36/64	SI	1.0		745		1081	2836	6	1	1451	101	PC		-		_	
	tion - Interva		Tart	Oil	10		Water	In	10	JAL	4444	PTE		RI	On Michold	RNT	
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL		CF	Water BBL	Co	orr. A	PI		Gravity		ocucil			
11/07/2015	11/15/2015	24		745.0	_	1081.0	2836			46.0	\square	0.		_	FLOV	VS FRC	MWELL
Choke Size 36/64	Tbg. Press. Flwg. 875 SI	Csg. Press.	24 Hr. Rate	Oil BBL 745	Ga	LS CF 1081	Water BBL 2836	Ra	as:Oil atio	1451	ľ	PC		20	16		
(See Instruct		les for ad	ditional data		a sid		2030	<u> </u>		1431		M	-	11		-	1/
ELECTRON	NIC SUBMIS	SSION #3	327450 VER /ISED **	IFIED BY	Y TH	E BLM	BLM	NFOR	MA	D ** E	HREAD BLIMAF	MOF I	AND M	BA	MEREV	SED	** K&

Date Theme Test Test Test Test Oil Date Test Water Water Out Opening Dest forming Production Method Chale The Pros. Cap 244.16 Oil Water Oil Oil Water Oil Orening Oil Water Oil Orening Oil Orening Oil Water Oil Orening Oil Ore						
Size Fing Pres Rate PBL MCT BuL Particle 23c. Production - Interval D Due Tend						
28. Production - Interval D Due Fint Test <td></td>						
Due For Production Tender T						
Size Print Rate BBL MCF BBL Ratio 29. Dipposition of Gas(Sold, used for fuel, vented, etc.) 30. Summary of Porous Zones (Include Aquifers): Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries. 31. Formation (Log) Markers Formation Top Bottom Descriptions, Contents, etc. Name DELAWARE 5525 9280 BONE SPRING DELAWARE BONE SPRING 3764 Image: Spring Clinke BONE SPRING UME WARE 32. Additional remarks (include plugging procedure): 3. DST Report 3. DST Report 4. Direc 33. Circle enclosed attachments: 1. Geologic Report 3. DST Report 4. Direc 34. I hereby certify that the foregoing and extend verification 6. Core Analysis 7 Other: 4. Direc 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instruc Electronic Submission #327460 Verified by the BLM Well Information System. For ENDURANCE ERSOURCES LLC, ener used from all available records (see attached instruc Electronic Submission #327460 Verified by the BLM Well Information System. For ENDURANCE ERSOURCE and ESTABLE UC (Information System. For ENDURANCE ERSOURES LLC, ener used from all a						
SOLD 30. Summary of Porous Zones (Include Aquifers): Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries. 31. Formation (Log) Markers Termation Top Bottom Descriptions, Contents, etc. Name DELAWARE 5525 9280 BONE SPRING BONE SPRING SOLE SPRING LIME WYTERAWN STRAWN 13764 Bone spring Lime Synthy Lime Sole Sole Sole Sole Sole Sole Sole Sol						
Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries. Formation Top Bottom Descriptions, Contents, etc. Name DELAWARE 5250 5250 BONE SPRING DONE SPRING BONE SPRING 13764 BONE SPRING BONE SPRING STRAWN 13764 BONE SPRING BONE SPRING 32. Additional remarks (include plugging procedure): 3. Circle enclosed attachments: 1. DST Report 4. Direc 33. Circle enclosed attachments: 1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Direc 34. Thereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instruct Electronic Stubmission #227469 Verified by the RLM Well Information System For ENDURATION ERES ILC, see to to the Hobbs' Committee to AFMSS for processing by MUST AFA HAQUE on 09/29/2016 (16MH0039SE)						
DELAWARE BONE SPRING STRAWN 5525 9280 13764 DELAWARE BONE SPRING BONE SPRING WOLFCAMP STRAWN ATOKA MORROW 33. Circle enclosed attachments: . 33. Circle enclosed attachments: . 1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Direc 3. Sinche enclosed attachments: . 1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Direc 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instrue For ENDURANCE RESOURCES LLC, sent to the Hobbs Committed to AFMSS for processing by MUSTAFA HAQUE on 09/29/2016 (16MH0039SE)						
BONE SPRING 9280 13764 BONE SPRING LIME WOLF CAMP BONE SPRING LIME WOLF CAMP STRAWN ATOKA MORROW 32. Additional remarks (include plugging procedure): 33. Circle enclosed attachments: 1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Direc 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instrue Electronic Submission #327450 Verified by the BLM Well Information System. For ENDURANCE RESOURCES LLC, sent to the Hobbs Committed to AFMSS for processing by MUSTAFA HAQUE on 09/29/2016 (16MH0039SE)	Top Meas. Depth					
33. Circle enclosed attachments: 1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Direction 5. Sundry Notice for plugging and cement verification 6. Core Analysis 7 Other: 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instruction) Electronic Submission #327450 Verified by the BLM Well Information System. For ENDURANCE RESOURCES LLC, sent to the Hobbs Committed to AFMSS for processing by MUSTAFA HAQUE on 09/29/2016 (16MH0039SE)	5525 9280 9280 12360 13764 14455 15373					
33. Circle enclosed attachments: 1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Direction 5. Sundry Notice for plugging and cement verification 6. Core Analysis 7 Other: 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instruction) Electronic Submission #327450 Verified by the BLM Well Information System. For ENDURANCE RESOURCES LLC, sent to the Hobbs Committed to AFMSS for processing by MUSTAFA HAQUE on 09/29/2016 (16MH0039SE)						
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Electronic Submission #327450 Verified by the BLM Well Information System. For ENDURANCE RESOURCES LLC, sent to the Hobbs Committed to AFMSS for processing by MUSTAFA HAQUE on 09/29/2016 (16MH0039SE)	ional Survey					
Name (place print) MANNY SIPCO III	tions):					
Signature (Electronic Submission) Date 12/30/2015	Date <u>12/30/2015</u>					
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department of the United States any false, fictitious or fradulent statements or representations as to any matter within its jurisdiction.	agency					

** REVISED **

Additional data for transaction #327450 that would not fit on the form

23. Casing and Liner Record, continued

Hole Size	Size/GradeWt.(#/ft.)	Top(MD)	Btm(MD)	Stg Cmntr	Sx,Type Cmnt	5
8.500	5.500 P110 20.0	0	16213		1645	7
8.500	5.500 P-110 20.0	0	16213		1645	7

Slurry Vol 784 784

Cement Top

Amt Pulled