

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Carlshad Field Office

FORM APPROVED
Form No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Lease Serial No.
NMNM45706

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			6. If Indian, Allottee or Tribe Name		
b. Type of Completion <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input checked="" type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____			7. Unit or CA Agreement Name and No.		
2. Name of Operator ENDURANCE RESOURCES LLC			Contact: PEGGY REDMAN E-Mail: peggy@enduranceresourcesllc.com		
3. Address MIDLAND, TX 79701			3a. Phone No. (include area code) Ph: 432-242-4680		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface SWSE 660FSL 1980FEL ✓ At top prod interval reported below Sec 34 T25S R35E Mer NMP At total depth NWNE 331FNL 2261FEL			8. Lease Name and Well No. JAZZBASS 34 FEDERAL 3H ✓		
9. API Well No. 30-025-27916-00-S2			10. Field and Pool, or Exploratory TALCO		
11. Sec., T., R., M., or Block and Survey or Area Sec 34 T25S R35E Mer NMP			12. County or Parish LEA		
13. State NM			17. Elevations (DF, KB, RT, GL)* 3165 GL		
14. Date Spudded 09/17/1982		15. Date T.D. Reached 09/27/2015		16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 11/07/2015	
18. Total Depth: MD 16226 TVD 12247		19. Plug Back T.D.: MD 16210 TVD 12247		20. Depth Bridge Plug Set: MD TVD	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) GR CBL GR				22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis)	

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
26.000	20.000 J-55	94.0	0	849		1950		0	900
26.000	20.000 J55	94.0	0	849		1950			900
17.500	13.375 N80	72.0	0	5176		4850			1500
17.500	13.375 N-80	72.0	0	5176		4850		0	1500
12.250	9.625 S-95	53.5	0	12686		2550		8103	
12.250	9.625 S95	53.5	0	12686		2550		8103	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BONE SPRING	9280	12360	12717 TO 16164	0.000	756	Open, Bone Spring
B)			12717 TO 16164	0.000	756	OPEN
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
12717 TO 16164	ACIDIZE 54,091 gals. 15% HCL. FRAC 103,616 bbls gel water, 4,536,785# proppant.
12717 TO 16164	ACIDIZE 54,091 GALS. 15% HCL ACID. FRAC 103,616 BBLS GEL WATER, 4,536,785# PROPPANT

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
11/07/2015	11/15/2015	24	→	745.0	1081.0	2836.0	46.0	0.70	FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. 875 SI	Csg. Press.	24 Hr. Rate →	Oil BBL 745	Gas MCF 1081	Water BBL 2836	Gas:Oil Ratio 1451	Well Status POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
11/07/2015	11/15/2015	24	→	745.0	1081.0	2836.0	46.0	0.70	FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. 875 SI	Csg. Press.	24 Hr. Rate →	Oil BBL 745	Gas MCF 1081	Water BBL 2836	Gas:Oil Ratio 1451	Well Status POW	

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #327450 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

ACCEPTED FOR RECORD
SEP 29 2016
Mustafa Hogue
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
DELAWARE BONE SPRING STRAWN	5525 9280 13764			DELAWARE BONE SPRING BONE SPRING LIME WOLFCAMP STRAWN ATOKA MORROW	5525 9280 9280 12360 13764 14455 15373

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #327450 Verified by the BLM Well Information System.
For ENDURANCE RESOURCES LLC, sent to the Hobbs
Committed to AFMSS for processing by MUSTAFA HAQUE on 09/29/2016 (16MH0039SE)

Name (please print) MANNY SIRGO III

Title ENGINEER

Signature _____ (Electronic Submission)

Date 12/30/2015

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****

Additional data for transaction #327450 that would not fit on the form

23. Casing and Liner Record, continued

Hole Size	Size/Grade	Wt. (#/ft.)	Top(MD)	Btm(MD)	Stg Cmnt	Sx, Type Cmnt	Slurry Vol	Cement Top	Amt Pulled
8.500	5.500 P110	20.0	0	16213		1645	784		5
8.500	5.500 P-110	20.0	0	16213		1645	784		5