

HOBBS OCD
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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NMOCD
Hobbs

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.		5. Lease Serial No. NMNM27506
		6. If Indian, Allottee or Tribe Name
		7. If Unit or CA/Agreement, Name and/or No.
1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	8. Well Name and No. SD EA 19 FEDERAL P6 7H ✓	
2. Name of Operator CHEVRON USA INCORPORATED ✓	Contact: DENISE PINKERTON E-Mail: leakejd@chevron.com	9. API Well No. 30-025-42799-00-X1
3a. Address 15 SMITH ROAD MIDLAND, TX 79705	3b. Phone No. (include area code) Ph: 432-687-7375	10. Field and Pool, or Exploratory WC025G06S263319P-BONE SPRING
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 19 T26S R33E NWNE 188FNL 1716FEL ✓		11. County or Parish, and State LEA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

02/02/2016: SPUD WELL. DRILL SURFACE HOLE 112-260, 864. RUN 13 3/8", 54.5#, J-55, STC SURFACE CSG SET @ 854'. TAG BTM @ 864. FS @ 854. FC @ 810'. NOTIFIED PATRICIA HUTCHINS, BLM, OF INTENT TO RUN CSG & CMT. PRESS TEST LINES 500PSI LOW & 3500 PSI HIGH. PMP 30 BBLs FW SPACER. CMT W/1006 SX TAIL CMT @ 14.8PPG. DROP PLUG. BUMP PLUG W/500PSI OVER FCP-346PSI. FULL RETURNS. 115 BBLs CMT TO SURF. ✓

02/02/2016: TEST BOPE TO 250PSI LOW/5000 PSI HIGH
02/04/2016: DRILL 10' OF NEW FORMATION. DRILLED INTERMEDIATE HOLE 874-1380, 2178, 2475, 2908, 2986, 3596, 3963, 4483, 4710.

02/06/2016: RUN 9 5/8", 40#, HCK-55 LTC, INTERMEDIATE CSG SET @ 4702'. TAG BTM @ 4710. FC @ 4623. NOTIFIED PATRICIA HUTCHINS, BLM, OF INTENT TO RUN CSG & CMT.

TDC on production?

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #353018 verified by the BLM Well Information System
For CHEVRON USA INCORPORATED, sent to the Hobbs
Committed to AFMSS for processing by JENNIFER SANCHEZ on 09/29/2016 (16JAS0534SE)**

Name (Printed/Typed) DENISE PINKERTON	Title REGULATORY SPECIALIST
Signature (Electronic Submission)	Date 09/29/2016

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Date _____
Office _____	

ACCEPTED FOR RECORD

SEP 29 2016

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

[Handwritten Signature]

Additional data for EC transaction #353018 that would not fit on the form

32. Additional remarks, continued

PRESS TEST LINES TO 5084 PSI. PMP 50 BBLs SPACER @ 8.3PPG. MIX & PUMP 1006 SX 50:50 POZ @ 11.9PPG. MIX & PUMP 464 SX CLASS NEAT @ 14.8PPG. DROP PLUG & DISPL W/350 BBLs 8.3PPG FW. BUMP PLUG W/500PSI OVER FINAL CIRC PRESS. FULL RETURNS THROUGHOUT JOB. FINAL CIRC PRESS PRIOR TO BUMP PLUG 1238PSI @ 2.3BPM.
200 BBLs CMT TO SURF. ✓

02/07/2016: WOC. TEST 9 5/8" TO 2800PSI FOR 30 MINS. DRILL CMT 4621-4710. DRILL 10' OF NEW FORMATION.

DRILLED 8 3/4" PRODUCTION HOLE 4720-5654, 6900, 7360, 7964, 8334, 8782.

02/09/2016: BUILD CURVE 8782-9009, 9156, 9258, 9348.

02/12/2016: TIH W/WIRELINE TO 8000. CHANGE GYRO TOOL. TIH TO 9356. PRESS TEST CMT LINES 500PSI LOW/4000PSI HIGH. PMP WHIPSTOCK PLUG: 30 BBLs CHEM WASH, 61.3 BBLs 17.2PPG CL H CMT, 10.6BBL CHEM WASH, 136 BBLs 9.1PPG MUD DISPL. GOOD RETURNS THROUGHOUT JOB. FINAL CIRC PRESS 118PSI.

02/13/2016: TOC @ 8640. BUILD CURVE 8660-8773, 8930, 9023, 9120, 9222, 9348, 9476, 9571.

02/16/2016: DRILL 9571-9838, 9961, 10176, 10575, 11063, 11782, 12216, 12684, 12757, 13102, 13846.
(TD REACHED ON 02/18/2016)

02/19/2016: RUN 5 1/2", 20#, HCP-110 TXP BTC PRODUCTION CSG SET @ 13,832. LC @ 13743, RSI TOOL @ 13675, MARKER JOINT @ 8519.

02/20/2016: PRESS TEST 500PSI LOW/6000SI HIGH. CMT W/652 SX LEAD CL H, 883 SX LEAD CL H, & 120 SX TAIL CL H. LOST RETURNS @ 210 BBLs INTO DISPL. CMT IN PLACE @ 16:38. TEST TO 5000 FOR 15 MINS. GOOD.

02/21/2016: RELEASE RIG.