

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

RECEIVED

09/07/2016

HOBBS OGD

Submit one copy to appropriate District Office

Form C-104
Revised August 1, 2011

AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address CHEVRON U.S.A. INC. 15 SMITH ROAD MIDLAND, TEXAS 79705		² OGRID Number 4323
		³ Reason for Filing Code/ Effective Date NEW WELL EFFECTIVE 06/2016
⁴ API Number 30 -025-42799	⁵ Pool Name WC-025,G06 S263319P; BONE SPRING	⁶ Pool Code 97955
⁷ Property Code 315270	⁸ Property Name SD EA 19 FEDERAL P6	⁹ Well Number 007H

II. ¹⁰ Surface Location

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
B	19	26S	33E		188	NORTH	1716	EAST	LEA

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	19	26S	33E		387	SOUTH	931	EAST	LEA
¹² Lse Code FEDERAL	¹³ Producing Method Code FLOWING	¹⁴ Gas Connection Date 06/30/2016	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
	WESTERN PIPELINE	OIL
	ANADARKO	GAS

IV. Well Completion Data

²¹ Spud Date 01/30/2016	²² Ready Date 05/16/2016	²³ TD 13,928	²⁴ PBTD 13,865	²⁵ Perforations 9425 - 13,702	²⁶ DHC, MC
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
17 1/2"	13 3/8"	854	1006 SX		
12 1/4"	9 5/8"	4702	1470 SX		
8 3/4"	5 1/2"	13,832	1655 SX		
	2 7/8" TBG	8668'			

V. Well Test Data

³¹ Date New Oil 06/30/2016	³² Gas Delivery Date 06/30/2016	³³ Test Date 07/21/2016	³⁴ Test Length 24 HRS	³⁵ Tbg. Pressure 683	³⁶ Csg. Pressure
³⁷ Choke Size 39/64	³⁸ Oil 604	³⁹ Water 333	⁴⁰ Gas 1470	⁴¹ Test Method FLOWING	

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Denise Pinkerton</i> Printed name: DENISE PINKERTON Title: REGULATORY SPECIALIST E-mail Address: Leakejd@chevron.com Date: 09/29/2016	OIL CONSERVATION DIVISION	
	Approved by: <i>[Signature]</i>	Title: Petroleum Engineer
	Approval Date: 10/07/16	
	Phone: 432-687-7375	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMNM27506

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
 Other _____

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator **CHEVRON U.S.A. INC.** Contact: DENISE PINKERTON
E-Mail: leajejd@chevron.com

8. Lease Name and Well No.
SD EA 19 FEDERAL P6 007H

3. Address **6301 DEAUVILLE BLVD
MIDLAND, TX 79706** 3a. Phone No. (include area code)
Ph: 432-687-7375

9. API Well No.
30-025-42799

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface **188FNL 1716FEL**
 At top prod interval reported below **387FSL 931FEL**
 At total depth **387FSL 931FEL**

10. Field and Pool, or Exploratory
BONE SPRING

11. Sec., T., R., M., or Block and Survey
or Area **Sec 19 T26S R33E Mer NMP**

12. County or Parish
LEA 13. State
NM

14. Date Spudded
02/02/2016 15. Date T.D. Reached
02/18/2016 16. Date Completed
 D & A Ready to Prod.
05/15/2016

17. Elevations (DF, KB, RT, GL)*
3206 GL

18. Total Depth: MD **13846** TVD **9197** 19. Plug Back T.D.: MD **13743** TVD **13743** 20. Depth Bridge Plug Set: MD **13743** TVD **13743**

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
CBL 22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit analysis)
Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J-55	54.5		854		1006		0	
12.250	9.625 HCK-55	40.0		4702		1470		0	
8.750	5.500 P110	20.0		13832		1655		4325	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	8668	8646						

25. Producing Intervals 26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BONE SPRING	9710	13647	9710 TO 13647			PRODUCING ***SEE DETAILED F
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
9710 TO 13647	FRAC W/TOTAL SAND (100 MESH & 40/70) = 5,621,785 LBS ***SEE DETAILED FRAC RECORD ATTACHED***

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
06/30/2016	07/21/2016	24	▶	604.0	1470.0	333.0			FLOWS FROM WELL
Choke Size	Tbg. Press Flwg.	Csg. Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
39/64	825	SI	▶				2434	POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			▶						
Choke Size	Tbg. Press Flwg.	Csg. Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			▶						

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
RUSTLER	710	2939	ANHYDRITE	RUSTLER	710
CASTILE	2940	4759	ANHYDRITE	CASTILE	2940
LAMAR	4760	4779	LIMESTONE	LAMAR	4760
BELL CANYON	4780	5869	SANDSTONE	BELL CANYON	4780
CHERRY CANYON	5870	7559	SANDSTONE	CHERRY CANYON	5870
BRUSHY CANYON	7560	8954	SANDSTONE	BRUSHY CANYON	7560
BONE SPRING LIME	8955	8999	LIMESTONE	BONE SPRING LIME	8955
UPPER AVALON	9000	13846	SHALE	UPPER AVALON	9000

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7. Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #353030 Verified by the BLM Well Information System.
For CHEVRON U.S.A. INC., sent to the Hobbs**

Name (please print) DENISE PINKERTON Title PERMITTING SPECIALIST

Signature _____ (Electronic Submission) Date 09/29/2016

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** ORIGINAL **